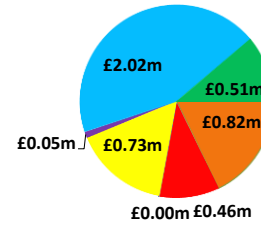
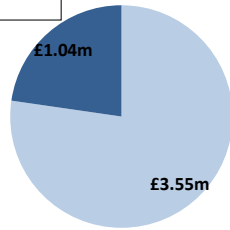


Date: Thursday 21 Nov 2019

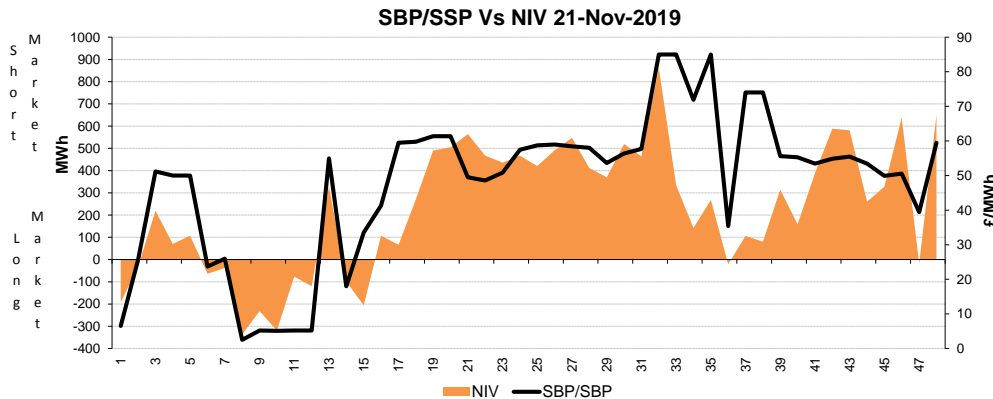
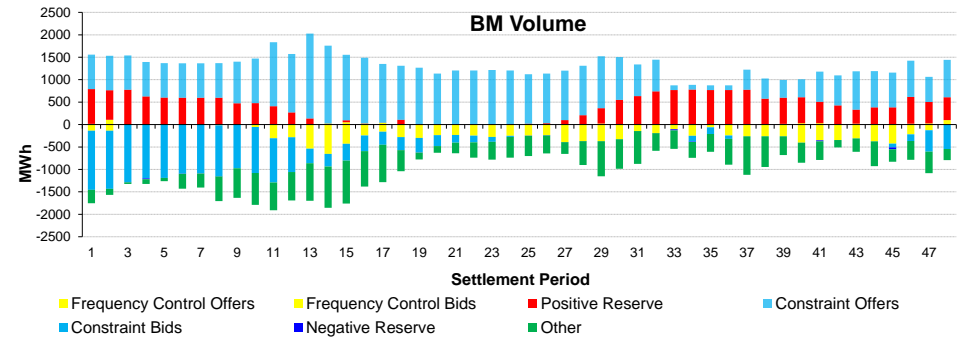
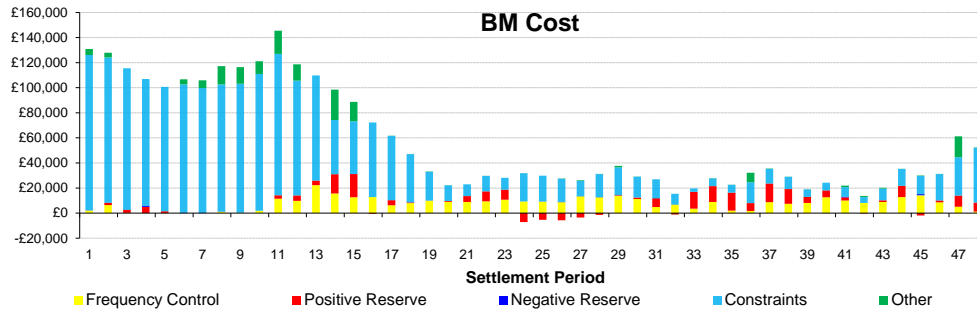
BSUoS Charge Estimate: £2.82/MWh
Total Outturn: £4.60m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short from the early morning until midnight, peaking at around 1600MW short in the afternoon. Between the afternoon and the evening trades on the interconnectors were required for positive margin. In the South East, following planned outages, multiple trades on the interconnectors were taken to solve thermal import constraints, alongside with BM actions to solve export constraints. Overnight, BM actions were also required to solve power flow restrictions on the England-Scotland border. Additionally, a mix of trades and BM actions were required to manage the voltage levels in England and to mitigate the RoCoF risk.