Code Administrator Meeting Summary

Meeting Name – CMP324/325 Workgroup 1

CMP324 - Generation Zones - changes for RIIO-T2 and

CMP325 Re-Zoning - CMP324 expansion

Date: 22 November 2019

Contact Details

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Key areas of discussion

The Workgroup discussed the following:

- The Workgroup considered interactions with other modifications and are mindful of CMP317, CMP315, CMP320 and any modifications that will come out of Ofgem's Targeted Charging Review Decision and Impact Assessment.

- The ESO presented the original solution for CMP324. The Workgroup discussed the positives of the solution in terms of fixing the generation zones in line with distribution zones. The Workgroup also looked at considerations that may need to be taken into account when developing the solution further, and in raising any alternatives. Much of the discussion centred on issues such as cost reflectivity and stability.

- The Workgroup discussed initial considerations to other methods of addressing the defect. These included adjusting the range (+/- £1/kWh) and using different methods of achieving zones using existing configurations such as those used in the Electricity Ten Year Statements.

The Workgroup agreed on the following next steps:

- The second Workgroup to be held on 19 December 2019.
- ESO to look into the feasibility of conducting more modelling based on:
  - the current criteria set out zoning in CUSC 14.15.42
  - the distributional effect of moving from 27 to 14 zones on TNUoS recovery
  - the impact on generation and demand tariffs.

Actions Log

Number	Action	Status
01	ESO to check how criteria in 14.15.42 is currently applied to zoning and if additional modelling can be undertaken.	Open
02	ESO to ascertain the distributional effect of moving from 27 to 14 zones on TNUoS recovery (tariff comparison).	Open
03	ESO to run modelling on generation and demand tariffs.	Open
04	ESO to look at possibility of modelling the original solution using ETYS constraint boundaries.	Open

For further information, please contact the Code Administrator.