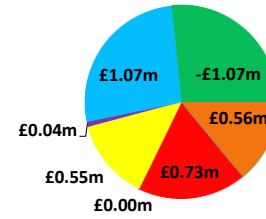
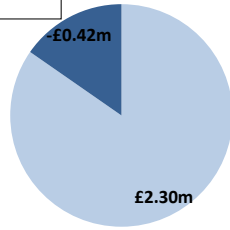


Date: **Thursday 14 Nov 2019**

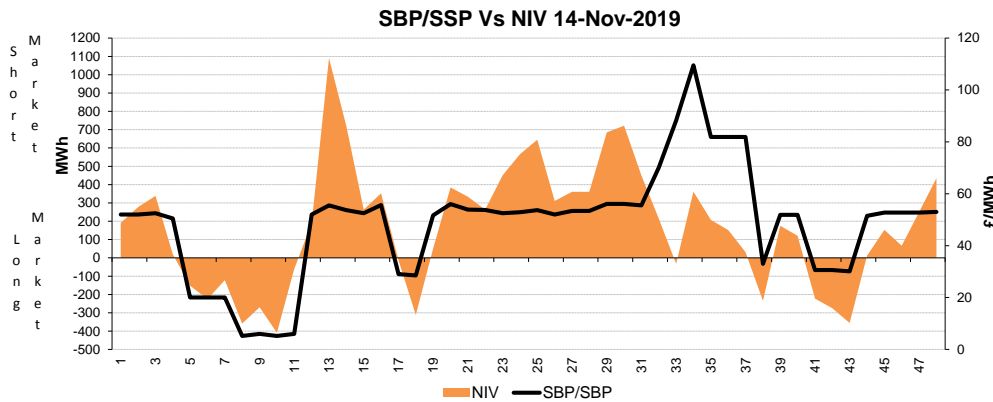
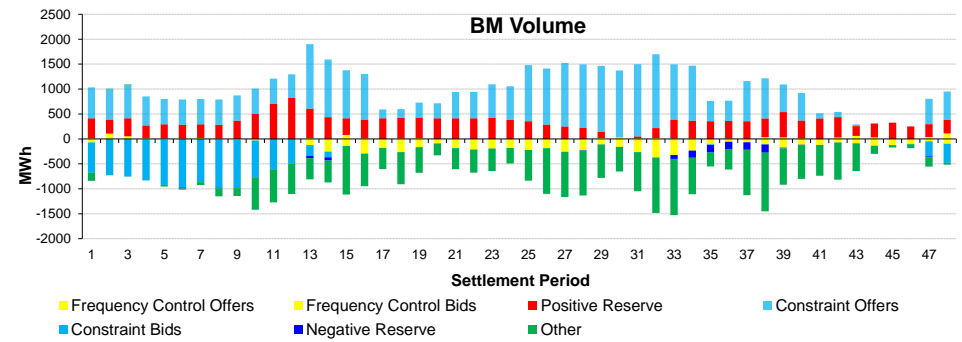
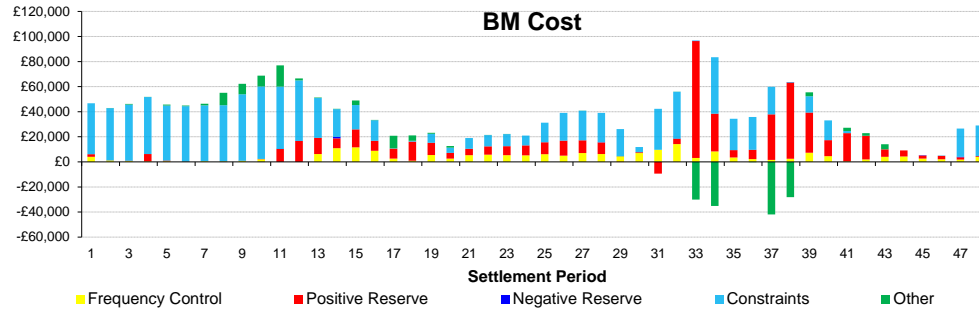
BSUoS Charge Estimate: £1.37/MWh
Total Outturn: £1.88m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Market was mostly short throughout the day, reaching an maximum of 1050 MWh during the morning pick up. Trades on interconnectors were taken throughout day and into late evening to manage thermal constraints. BM actions and trades were required to mitigate ROCOF risk and voltage management.

Western Link status: Available