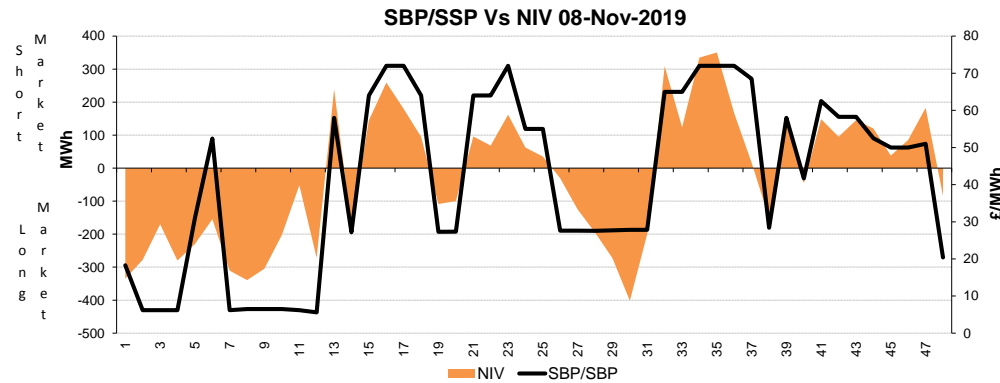
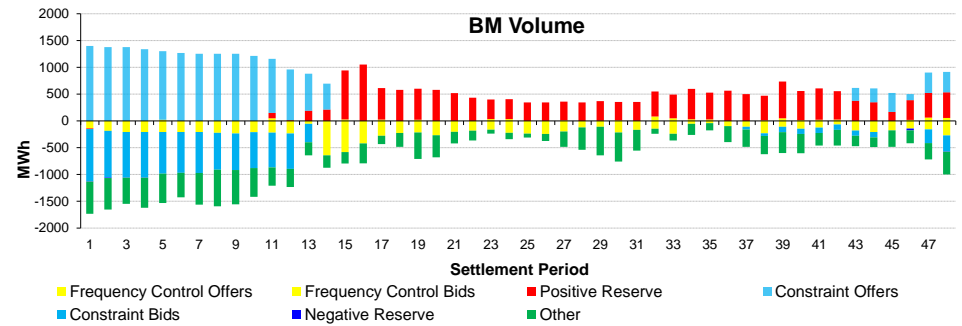
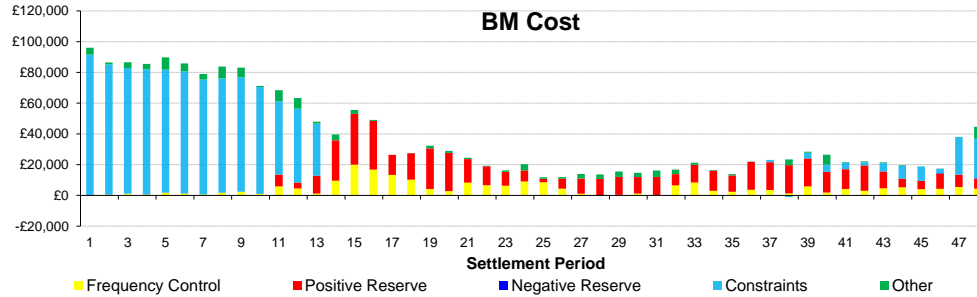
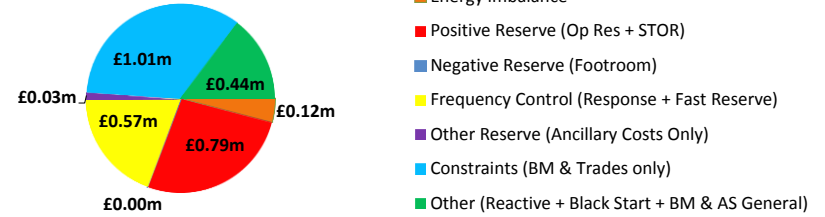
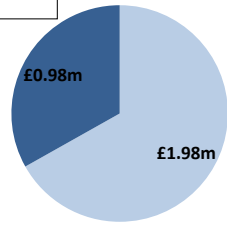


Date: **Friday 08 Nov 2019**

BSUoS Charge Estimate: £2.04/MWh
Total Outturn: £2.96m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short of approximately 400MW over the morning pickup and in excess of 600MW in the afternoon. During the darkness peak, around 100MW of STOR was run to chase the demand profile. Overnight, voltage levels were managed with trades and BM Actions. Some generating units were bought off in the BM to solve power flow restrictions in Scotland and Northern England. RoCoF risk was managed with a mix of trades and BM Actions. Trades on interconnectors were taken to solve thermal constraint in the south of England during the late evening.