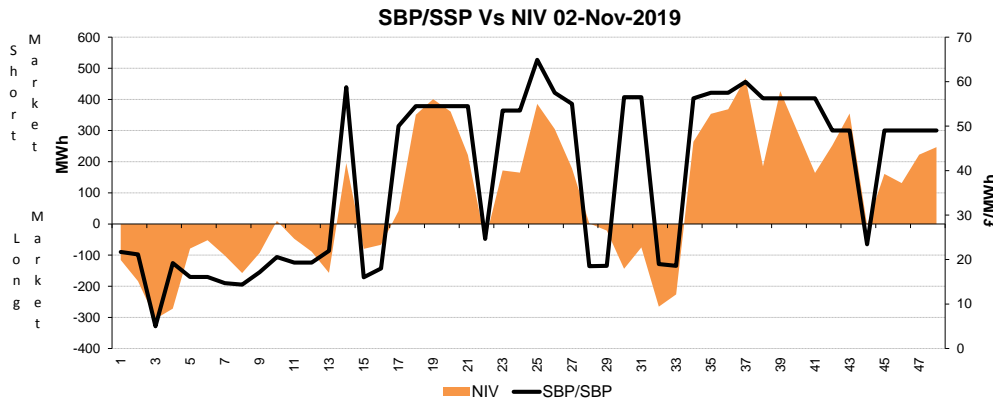
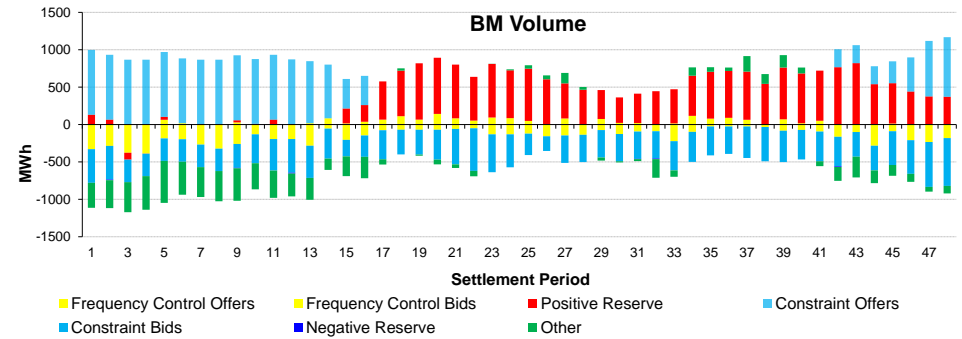
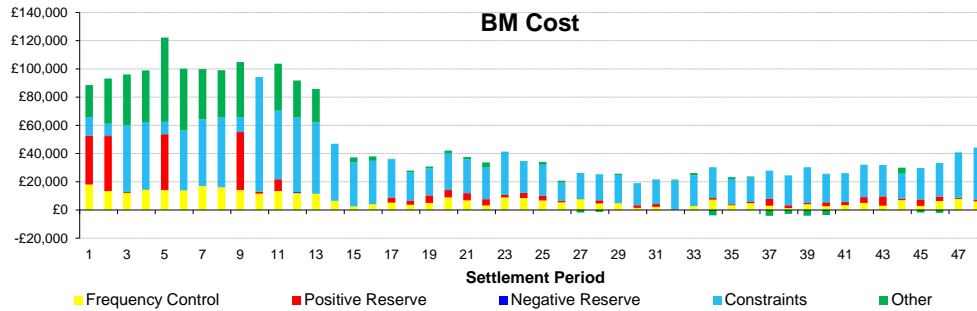
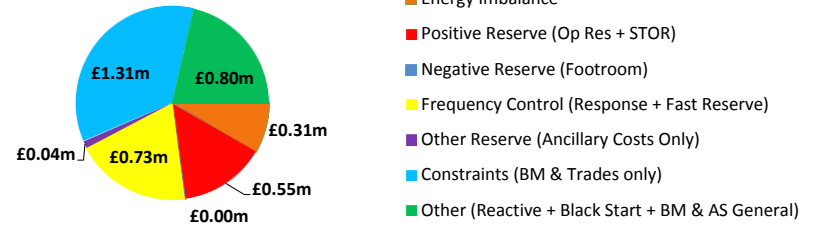
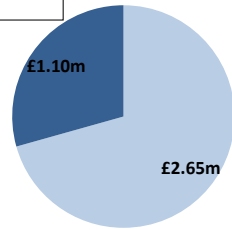


Date: Saturday 02 Nov 2019

BSUoS Charge Estimate: £2.98/MWh
Total Outturn: £3.75m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

The market was long in excess of 800MW between the morning and the late evening. Spin Gen was run overnight for RoCoF; between the morning and the afternoon due to tight margin and BM outage. Also, additional dynamic response was deployed during the rugby world cup final because of TV pick-up risk. Overnight voltage levels in England were managed with a mix of BM actions and trades and multiple trades on the interconnectors were taken to mitigate the RoCoF Risk. Between the morning and the late evening, BM actions were required to solve power flow restrictions in Scotland and in North of England. Trading actions were required to solve constraints due to planned outages in the South East of England.

Western Link status: Available