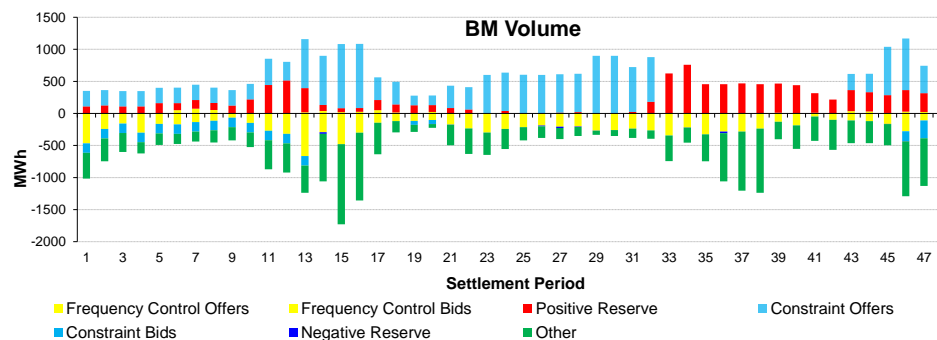# Daily Balancing Costs

national grid ESO

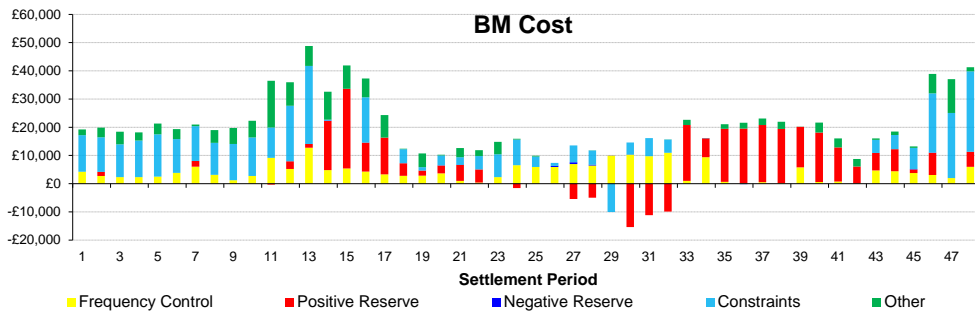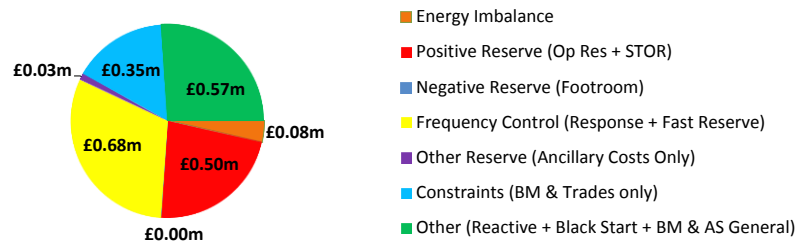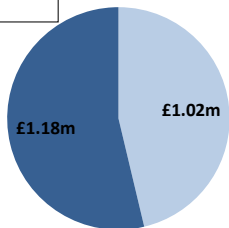**Date:** **Thursday 31 Oct 2019**

BSUoS Charge Estimate: £1.64/MWh
Total Outurn: £2.20m

- BM Cost (Indicative)
- AS Cost (Estimate)

£1.18m £1.02m

- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)

£0.03m £0.35m £0.57m
£0.08m
£0.68m
£0.50m
£0.00m

BM Cost

Frequency Control · Positive Reserve · Negative Reserve · Constraints · Other

BM Volume

Frequency Control Offers · Frequency Control Bids · Positive Reserve · Constraint Offers · Constraint Bids · Negative Reserve · Other

SBP/SSP Vs NIV 31-Oct-2019

NIV — SBP/SBP

Western Link status: Available

Commentary

The market was generally long, with short peaks mainly between midday and late afternoon, and late evening briefly. Some Interconnector Trades for Margin were required in the afternoon.

Thermal import constraints in the South East alleviated by Interconnector Trades from 5am onwards through the day. Some brief BM Actions were required to manage the effects of this early morning. Overnight Voltage Control supported by BM Actions in the Midlands and South East. Trades overnight for RoCoF.