

Special CUSC Panel Minutes: 12 September 2019

CUSC Panel Minutes: Meeting Number 240

Date: 12/09/2019 **Location:** WebEx

Start: 10:00am **End:** 12:00pm

Participants

Attendee	Initials	Company
Trisha McAuley	TM	Independent Panel Chair
Paul Mullen	PMU	Code Administrator, National Grid Electricity System Operator
Ren Walker	RW	Technical Secretary, Code Administrator, National Grid Electricity System Operator
Simon Sheridan	SS	National Grid Electricity System Operator (Alternate)
Robert Longden	RL	Users' Panel Member
Paul Mott	PMO	Users' Panel Member
Nadir Hafeez	NH	Authority Representative
Andy Pace	AP	Users' Panel Member
Garth Graham	GG	Users' Panel Member

Cem Suleyman	CS	Users' Panel Member
Libby Glazebrook	LG	Engie - Observer
Apologies	Initials	Company
Simon Lord	SL	Users' Panel Member
Paul Jones	PJ	Users' Panel Member

1. Introductions and Apologies for Absence

9834. Apologies were received from Jon Wisdom, Simon Lord and Paul Jones. Libby Glazebrook attend the Panel as an observer.
9835. The Panel held a discussion around Panel voting and who would get the vote if a Panel alternative is unavailable to attend on behalf of a Panel Member. The view of the Panel was if an alternative was unable to attend the meeting, then the Panel Member should specify if they want to pass their vote onto another Panel Member; however, said Panel Member should notify the Panel Secretary prior to the meeting. The Panel agreed that a Panel Member could not appoint their own alternative unless it was an elected Panel alternative.
9836. The Code Administrator took an action to check the Governance rules and ensure this is clear to Panel members going forward.

ACTION

2. Draft Final Modification Reports

CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

9837. PMU delivered a presentation on CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)' (<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/contractual-arrangements-virtual-lead>).
9838. PM advised that CMP295 seeks to address the issue that under BSC P344 and GC0097, and future market arrangements, an aggregator will combine the export capabilities of SVA-registered embedded generation to participate in the BM. In order to facilitate Grid Code compliance, and to ensure appropriate rights/obligations for Virtual Lead Parties (as to be defined in BSC P344), accession to the CUSC is necessary and entry into specific CUSC contracts is required.
9839. The Panel, at their meeting on 26 July 2019, agreed that the Workgroup had met its Terms of Reference and could proceed to Code Administrator Consultation for 20 Working days. The Code Administrator Consultation was published on 31 July 2019 with a close date of 29 August 2019. No responses were received to this consultation.
9840. The Panel held their recommendation vote on CMP295. The Panel by majority recommended that the Original should be implemented. The Final Modification Report will be sent to the Authority by the end of September 2019 (*Post Meeting Note: this will now be 4 October 2019*).

9841. GG stated that it would be useful to understand whether or not the proposed implementation of CMP295 (10 working days after Ofgem decision) was correct in light of Project TERRE delay until June 2020. National Grid ESO took an action to confirm (*Post Meeting Note: Proposed Implementation Date is 10 working days after Ofgem decision*).

ACTION

CMP280 ‘Creation of a New Generator TNUoS demand tariff which removes liability for TNUoS demand residual charges from generation and storage users’.

9842. PMU delivered a presentation on CMP280 ‘Creation of a New Generator TNUoS demand tariff which removes liability for TNUoS demand residual charges from generation and storage users’. (<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/creation-new-generator-tnuos-demand-tariff>)

9843. PM advised that CMP280 aims to remove liability from generator and storage parties for the demand residual element of the TNUoS tariff. The Panel, at their meeting on 26 July 2019, agreed that the Workgroup had met its Terms of Reference and could proceed to Code Administrator Consultation for 20 Working days. The Code Administrator Consultation was published on 31 July 2019 with a close date of 29 August 2019. Nine responses were received to this consultation.

9844. CS questioned why National Grid ESO had voted against CMP280. SS stated that the ESO have detailed their reasons within their voting statement. LG advised that Ofgem have addressed the concerns raised by National Grid ESO. GG stated that the implementation of this Modification is for Ofgem to decide and therefore any issue with the license changes should be addressed there.

9845. CS asked, and the Chair agreed, that, in future, Panel Members provide notice if their views have changed between the workgroup vote and the Draft Final Modification Report.

9846. The Panel Members by majority recommended that WACM1 should be implemented. The Final Modification Report will be sent to the Authority w/c 30 September 2019. (*Post Meeting Note: this will now be 15 October 2019*).

CMP281 ‘Removal of BSUoS charges from energy taken from the National Grid System by storage facilities’

9847. PMU delivered a presentation on CMP281 ‘Removal of BSUoS charges from energy taken from the National Grid System by storage facilities’ (<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/removal-bsuos-charges-energy-taken-national>).

9848. PMU advised that CMP281 aims to remove liability from storage facilities for Balancing Services Use of System (BSUoS) charges on imports. The Panel, at their meeting on 26 July 2019, agreed that the Workgroup had met its Terms of Reference and could proceed to Code Administrator Consultation for 20 Working days. The Code Administrator Consultation was published on 31 July 2019 with a close date of 29 August 2019. Nine responses were received to this consultation.

9849. The Panel Members by majority recommended that the Original should be implemented. The Final Modification Report will be sent to the Authority w/c 30 September 2019. (*Post Meeting Note: this will now be 15 October 2019*).

CMP319 ‘Consequential changes to Section 11 of the CUSC as a result of CMP280 and/or CMP281’

9850. PMU delivered a presentation on CMP319 ‘Consequential changes to Section 11 of the CUSC as a result of CMP280 and/or CMP281’
(<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/consequential-changes-section-11-cusc>)
9851. PMU stated that as part of the Workgroup analysis, the Workgroup identified that CMP280 and CMP281 are charging modification and as such can only change section 14 of the CUSC. If either modification is approved changes to other non-charging sections of the CUSC will be required. These changes cannot be achieved with CMP280 and CMP281. The principal addition related to the definitions of storage as a class. The definitions are common to CMP280 and CMP281 and their alternates.
9852. The Panel Members by majority recommended that the Original should be implemented. The Final Modification Report will be sent to the Authority w/c 30 September 2019. (*Post Meeting Note: this will now be 15 October 2019*).

3. AOB

9853. PMU advised the Panel that CMP303 ‘Improving local circuit charge cost- reflectivity’ (<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp303-improving-local-circuit-charge-cost>) draft Workgroup report and legal text was circulated to the Panel following the workgroup, post Ofgem send-back, for Panel members to confirm if they were happy for CMP303 to proceed to a 5 Working day Code Administrator Consultation. All Panel members confirmed that CMP303 should proceed to a 5 Working day Code Administrator Consultation. (*Post Meeting Note: this was issued 25 September 2019 and is closing 5pm on 11 October 2019*).

ACTION

The next CUSC Panel meeting will be held on Friday 27 September 2019 at Faraday House, Warwick.