

## System Operator – Transmission Owner Code (STC)

<b>Title of the STCP Modification Proposal</b>
Detailed reporting requirements under Article 10.1c of EU Transparency Regulation (Commission Regulation No 543/2013)
<b>Submission Date</b>
30 July 2014
<b>Description of the Issue or Defect that the STCP Modification Proposal seeks to address</b>
<p>Article 10.1c of EU Transparency Regulation (Commission Regulation No 543/2013) (hereafter “the Transparency Regulation”) requires that “changes in the actual availability of off-shore grid infrastructure that reduce wind power feed-in by 100MW or more during at least one market time unit” are reported to the ENTSO for Electricity. NGET, as data provider under the Regulation, will enter the required information into a newly-designed and dedicated system (Market Operation Data Interface System or MODIS) which will be used to transmit the information to the Central European Transparency Platform operated by ENTSO-E. However, the Detailed Data Descriptions document (part of a suite of documents that accompany the Manual of Procedures required under Article 5 of the Regulation) published alongside Regulation clearly sets out that the Primary Owner of Data for this Article is the “owner of the asset”.</p> <p>Whilst there are a number of requirements within the current code for OFTOs to report any outages to the NETSO, in order to demonstrate compliance with the Transparency Regulation, it is necessary to make the exact data items to be reported (and the timescales for doing so) more explicit so as to provide clarity for users.</p>
<b>Description of the STCP Modification Proposal</b>
<p>Whilst the high level requirement for reporting under Article 10.1c of the Transparency Regulation will be captured as a new paragraph 4.5A of SECTION C: TRANSMISSION SERVICES AND OPERATIONS, the proposal is to capture the detail of the Article 10.1c requirements within STCP 02-1 Alarm &amp; Event Management. This would be as a new paragraph 3.7 “Requirement to comply with the relevant requirement from the Transparency Regulation (Article 10.1c)”.</p> <p>This will clarify that, as part of the current interaction between OFTOs and the NETSO, the process set out in STCP 02-1 will ensure that NGET can meet the relevant reporting requirements of the Transparency Regulation.</p>

## Impact on the STC

This modification proposal is linked to a corresponding proposal to modify SECTION C: TRANSMISSION SERVICES AND OPERATIONS.

## Impact on Core Industry Documentation. Please tick the relevant boxes and provide any supporting information

BSC

Grid Code

CUSC

Other   
(please specify)

This modification will not impact on other Core Industry Documentation but modifications have been made to the BSC and the Grid Code in a similar fashion to capture the requirements of the Transparency Regulation.

## Impact on Computer Systems and Processes used by STC Parties:

n/a

## Details of any Related Modification to Other Industry Codes

Related modifications have been made, or are in the process of being made, to the BSC (P295) and the Grid Code (GC0042 and GC0083).

## Justification for STC Modification Proposal with Reference to Applicable STC Objectives:

### Please tick the relevant boxes and provide justification:

- (a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act
- (b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission
- (c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity
- (d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission

licensees

(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC

(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system.

(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

This Proposal better facilitates the Applicable STC Objective (a) compared to the current baseline because the transmission licence requires compliance with European Regulations (such as the Transparency Regulation) and the most efficient way to do this is to enshrine any new requirements of these Regulations within the relevant GB frameworks to clarify the exact meaning of the requirements and to mitigate the risk of misinterpretation (e.g. on the terminology employed). For the avoidance of doubt, EU Regulations are legally binding as soon as they enter into force.

The Proposal better facilitates the Applicable STC Objective (e) for similar reasons (i.e. it is good industry practice to provide clarity on EU requirements even if these are legally binding in their own right) as well as because it sets out clear roles and responsibilities of the impacted parties (e.g. NGET and the OFTOs).

Finally, the Proposal better facilitates the Applicable STC Objective (g) because it provides the framework for TSOs to comply with the relevant provisions of Regulation (EC) No 543/2013 directly (i.e. not via the transmission licence).

## Additional details

<b>Details of Proposer:</b> (Organisation Name)	National Grid Electricity Transmission plc (NGET)
<b>Capacity in which the STCP Modification Proposal is being proposed:</b> (i.e. STC Party or other Party as designated by the Authority pursuant to STC Section B7.2.2.1 (b))	STC Party

<b>Details of Proposer's Representative:</b>	
Name:	Alex Haffner
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<b>Details of Representative's Alternate:</b>	
Name:	Robert Wilson
Organisation:	NGET
Telephone Number:	01926 65 3398
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<b>Attachments (Yes/No): Yes (proposed legal text changes)</b>	

## Contact Us

If you have any questions or need any advice on how to fill in this form please contact the Modification Panel Secretary:

E-mail [STCTeam@nationalgrid.com](mailto:STCTeam@nationalgrid.com)

Phone: 01926 653509

For examples of recent STC Modifications Proposals that have been raised please visit the National Grid Website at

<http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/currentamendmentproposals/>

## Submitting the Proposal

Once you have completed this form, please return to the Panel Secretary, either by email to [Lucy.Hudson@nationalgrid.com](mailto:Lucy.Hudson@nationalgrid.com) and copied to [STCTeam@nationalgrid.com](mailto:STCTeam@nationalgrid.com), or by post to:

Lucy Hudson  
 STC Modification Panel Secretary, TNS  
 National Grid Electricity Transmission plc  
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The Modification Panel Secretary will check the form has been completed, in accordance with the requirements of the STC. If no more information is required, the Modification Panel Secretary will contact you with a Modification Proposal number and the date the Proposal will be considered by the Panel. If, in the opinion of the Modification Panel Secretary, the form fails to provide the information required in the STC, the Proposal can be rejected. You will be informed of the rejection and the Modification Panel will discuss the issue at the next meeting. The Modification Panel can reverse the Modification Panel Secretary's decision and if this happens the Modification Panel Secretary will inform you.