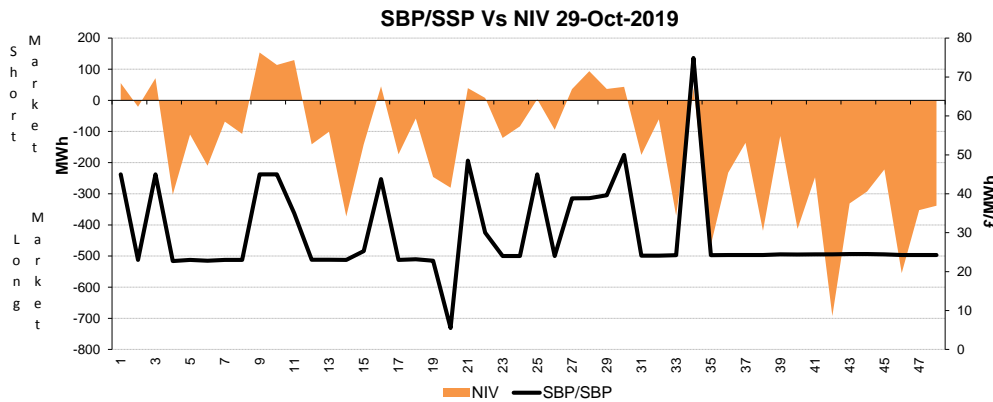
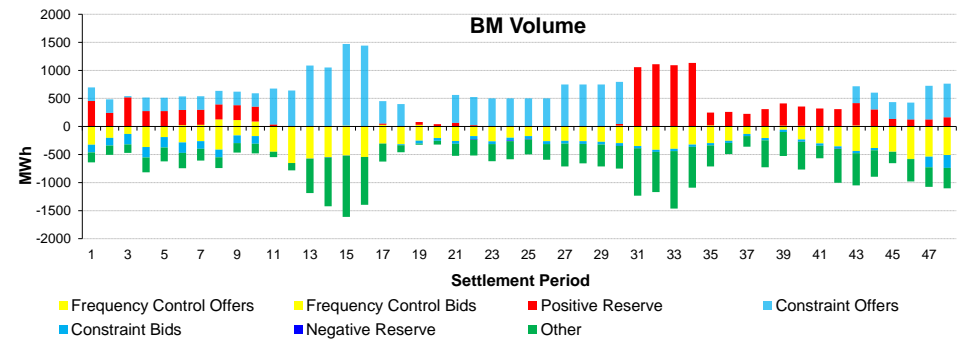
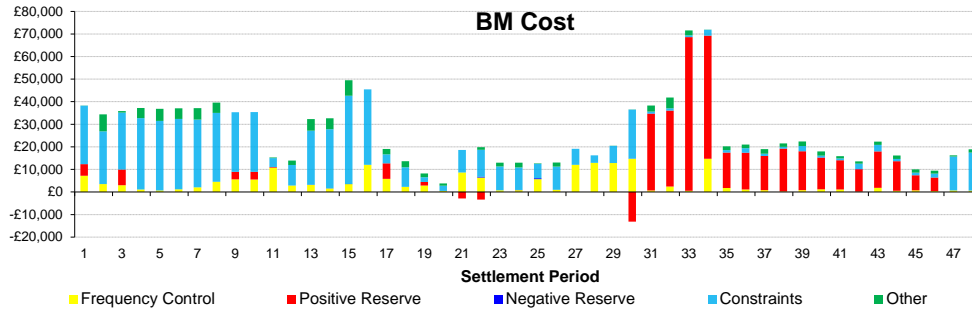
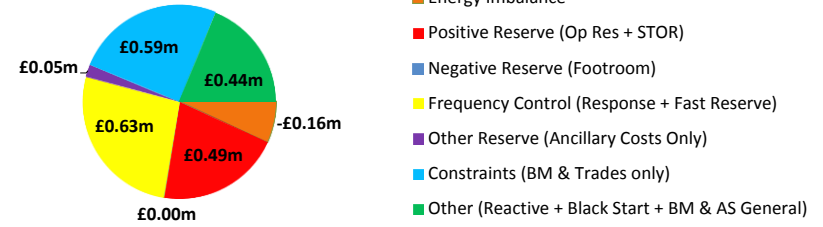
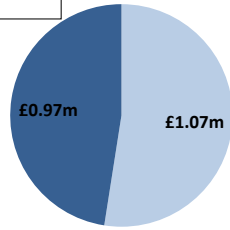


Date: **Tuesday 29 Oct 2019**

**BSUoS Charge Estimate: £1.55/MWh**  
**Total Outturn: £2.04m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was mostly long, with some short peaks around 4am, and 1pm. Interconnector Trades for margin mid-afternoon were required. BM Actions eased localised thermal export constraints in the Scotland area, whilst Interconnector Trades alleviated thermal import constraints in the South East from early morning through the day into the night. Overnight RoCoF risk managed with Trading. Minimal support required for Voltage Control – a few BM Actions in the South East.