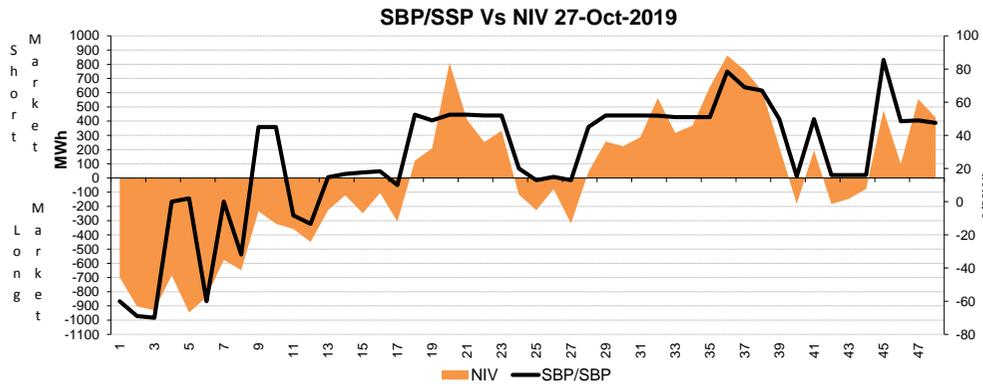
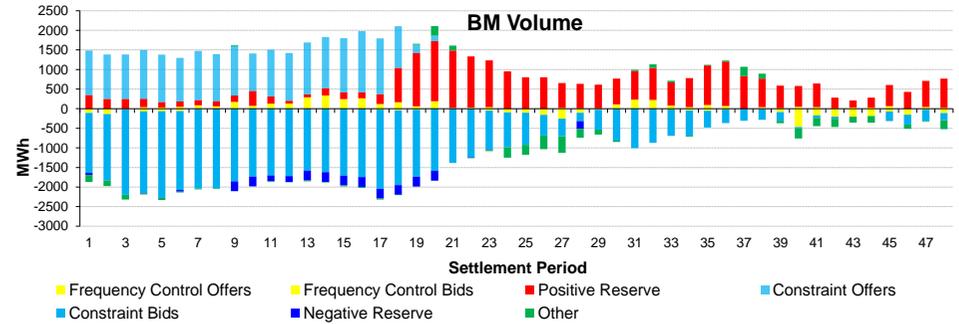
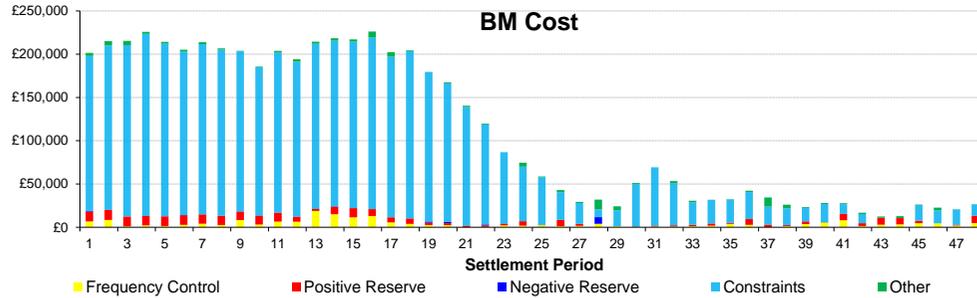
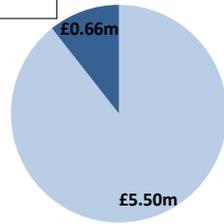


Date: Sunday 27 Oct 2019

BSUoS Charge Estimate: £4.78/MWh  
Total Outturn: £6.16m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short of excess of 1400MW in the morning and in the evening. The first part of the morning, multiple trades were taken on the interconnectors for downward regulation. Between midnight and the afternoon, a high volume of wind generation was bought off in the BM to solve power flow constraints in Scotland and on the network boundary between England and Scotland due to high wind levels. Overnight, voltage levels in England were managed with a mix of trades on generating units and BM actions. RoCoF risk mitigation required multiple trades on the interconnectors undertaken throughout the 25 hours considering the clock change. BM action were also required overnight to reduce RoCoF risk.