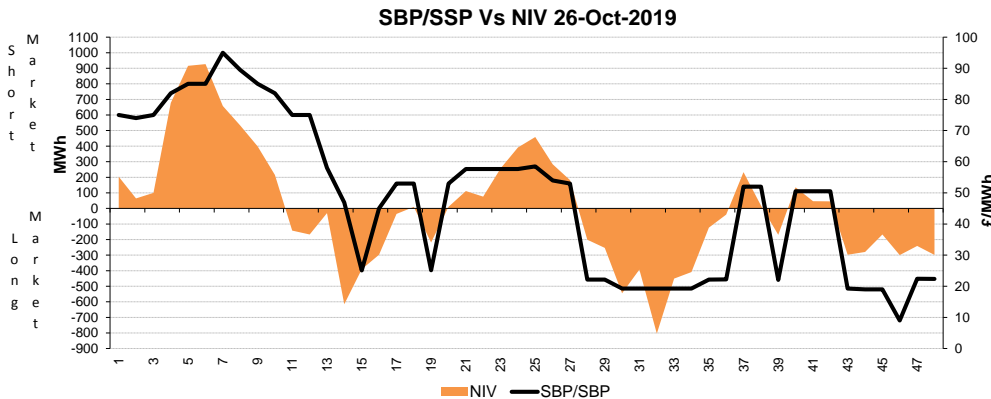
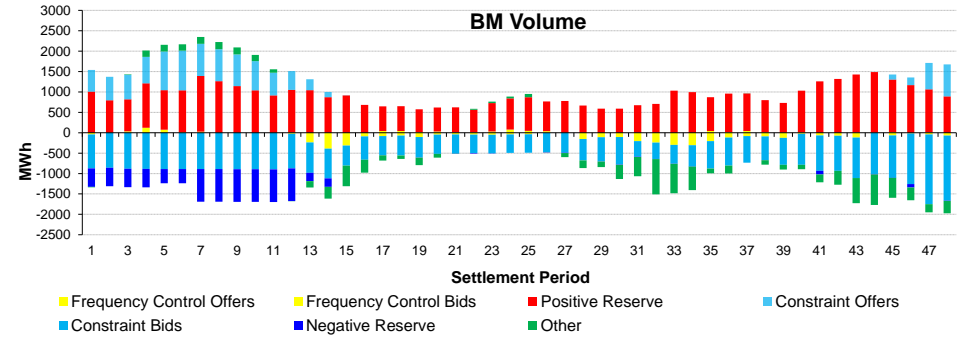
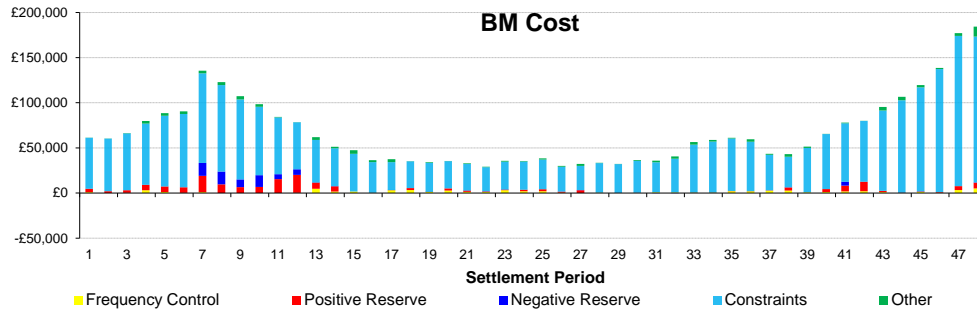
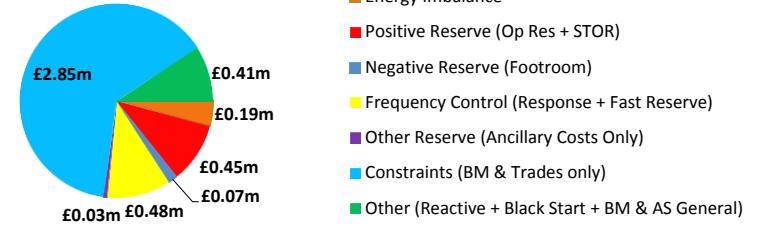
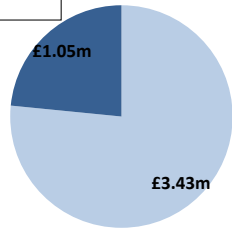


Date: **Saturday 26 Oct 2019**

**BSUoS Charge Estimate: £3.50/MWh**  
**Total Outturn: £4.49m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short overnight in excess of 1800MW, and in excess of 800MW in the morning. Between midnight and the morning pick-up, multiple trades on the interconnectors were taken for downward regulation. Subsequently, in the afternoon, interconnectors trades were required for positive margin. Overnight, voltage levels in England were controlled with a mix of trades and BM actions on generating units. In order to mitigate RoCoF risk, numerous trades on interconnectors and on generating units, and BM actions were undertaken throughout the 24 hours. From the late evening, as wind level increased, high volume of BM actions were required to solve power flow restriction on the network boundary between England and Scotland.