

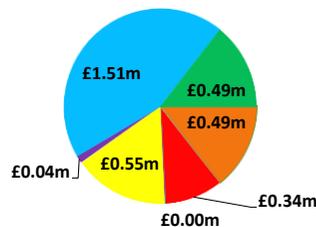
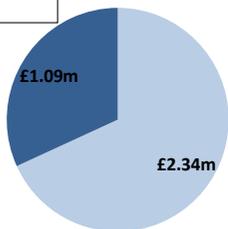
Date: Friday 25 Oct 2019

BSUoS Charge Estimate: £2.51/MWh
Total Outturn: £3.43m

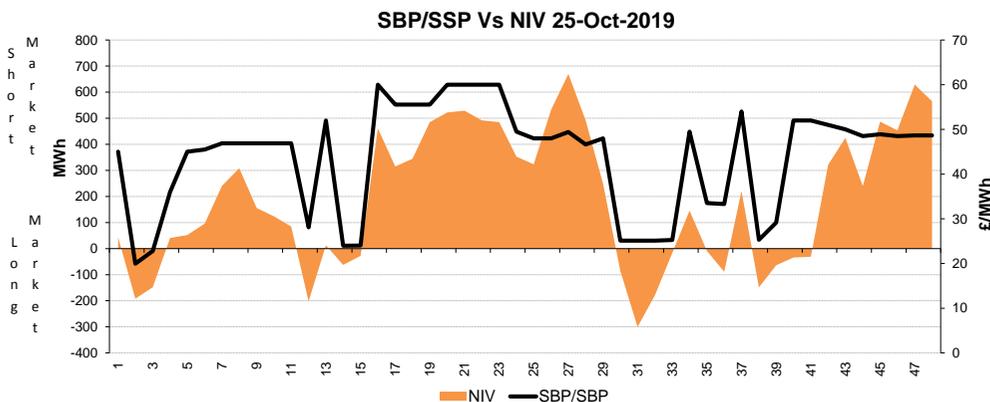
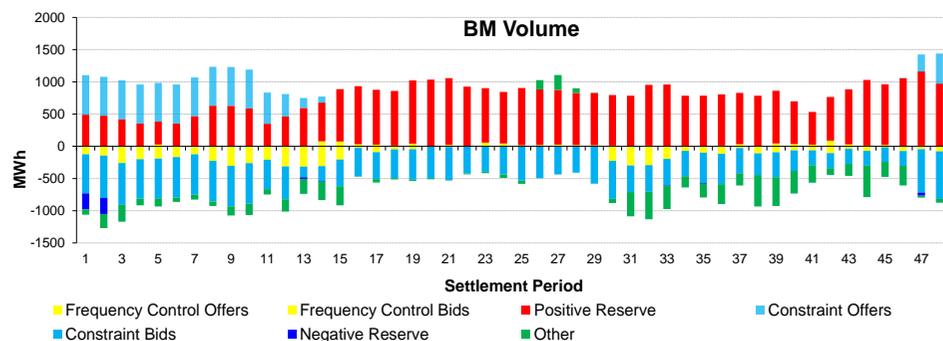
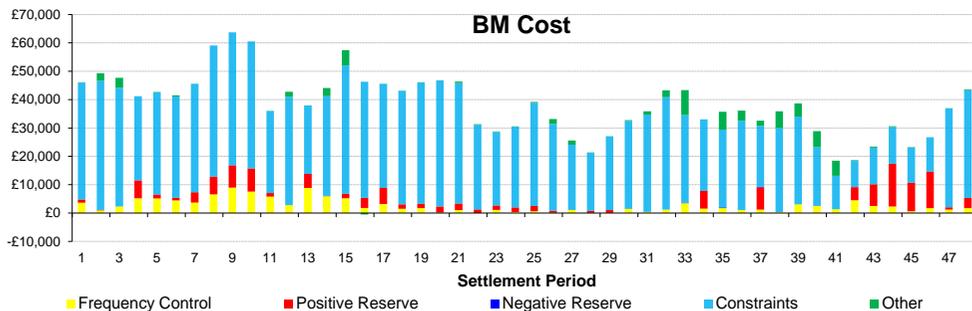
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The day was characterized by short market, in excess of 1200MW short in the morning and in the late evening. Some trades on the interconnectors were taken after midnight for downward regulation. Overnight, a mix of trades and BM actions were taken to manage the voltage levels in England and to secure RoCoF risk. Between the morning and the afternoon, wind generation was bought off in the BM due to power flow restrictions on the network boundary between England and Scotland. From the afternoon, trades on the interconnectors were taken to solve thermal import constraints.

Western Link status: Available