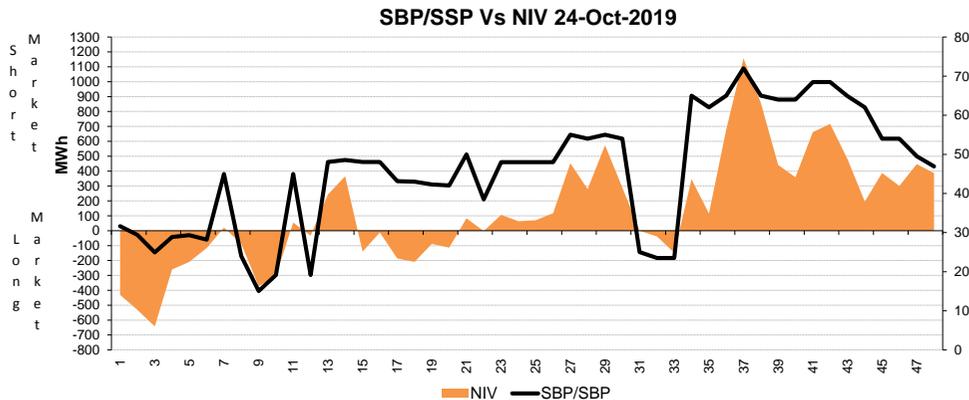
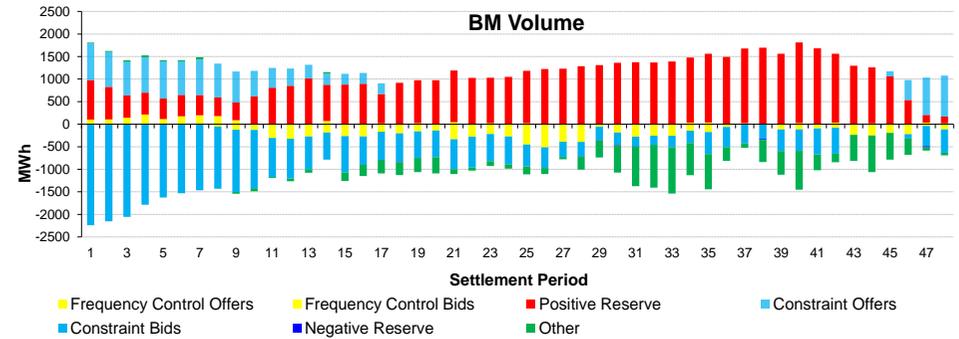
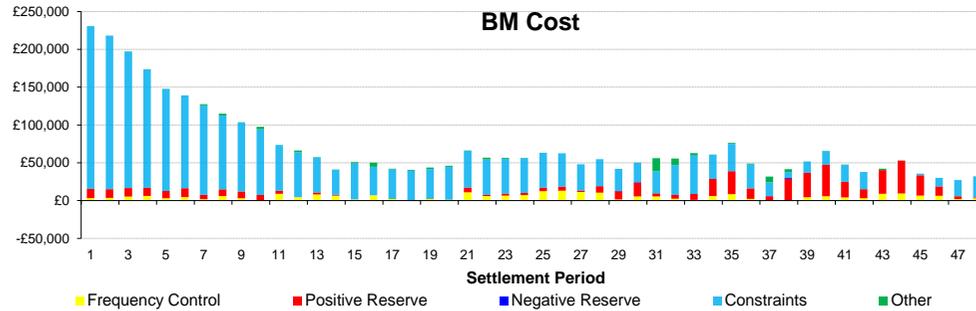
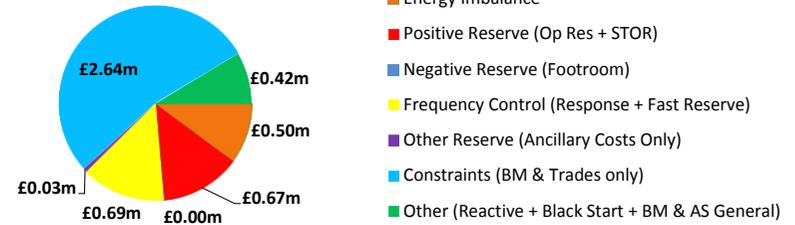
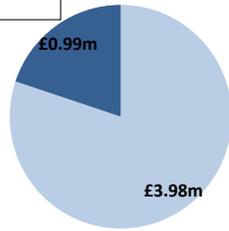


Date: Thursday 24 Oct 2019

BSUoS Charge Estimate: £3.45/MWh  
Total Outturn: £4.96m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was prevalently short throughout the 24 hours, particularly in the evening with peaks in excess of 1000MW short in the afternoon and 2200MW in the evening. Interconnectors were traded for positive margin in the morning. Additional dynamic response was deployed in the evening due to wind volatility. Multiple trades on the interconnectors were taken from the early morning, to solve thermal import constraints in the South East. The power flow constraints in Scotland in place from the previous day, following the limited capacity on the Western Link interconnector, still required large volume of wind generation until the early hours of the day when the wind faded out. Overnight, offers were taken in the BM to manage the voltage levels in England. RoCoF risk was controlled with a mix of trades and BM actions.