

Reconciling your Demand TNUoS Charges

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TNUoS Billing Overview

Monthly Invoices

Suppliers and Generators are billed on the 1st of every month; payable by the 15th

Reconciliations

Generation and Demand charges are reconciled annually but Demand charges are reconciled twice (initial / final metering)

Forecasting Performance VAR (FPVAR)

Calculating accuracy of Demand forecasts, used as an input in security calculations from 1st October

**Initial Demand
Reconciliation
(June)**

Charging year + 3 months

**FPVAR
(end July; effective
October)**

Charging year + 4 months

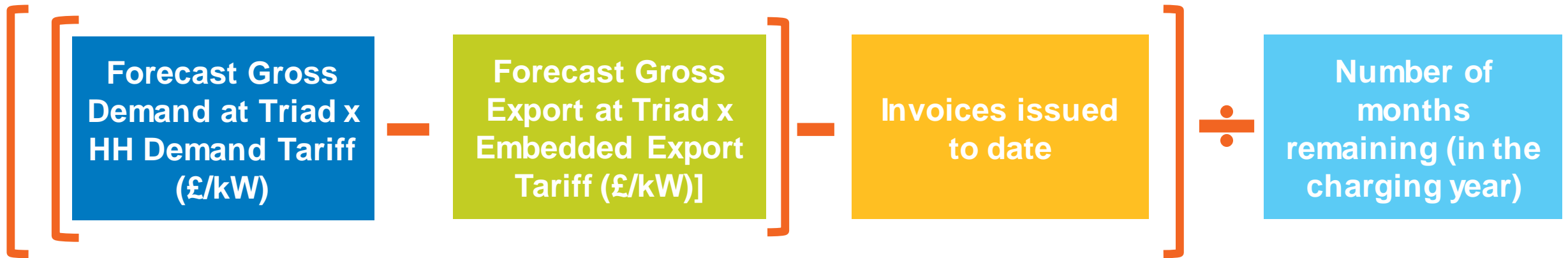
**Final Demand
Reconciliation
(Autumn)**

Charging year + ~18 months

Half-Hourly Demand

Within year, suppliers are charged based on their forecast of Gross HH Demand and Exports over the Triads (kW)

Supplier monthly invoice:

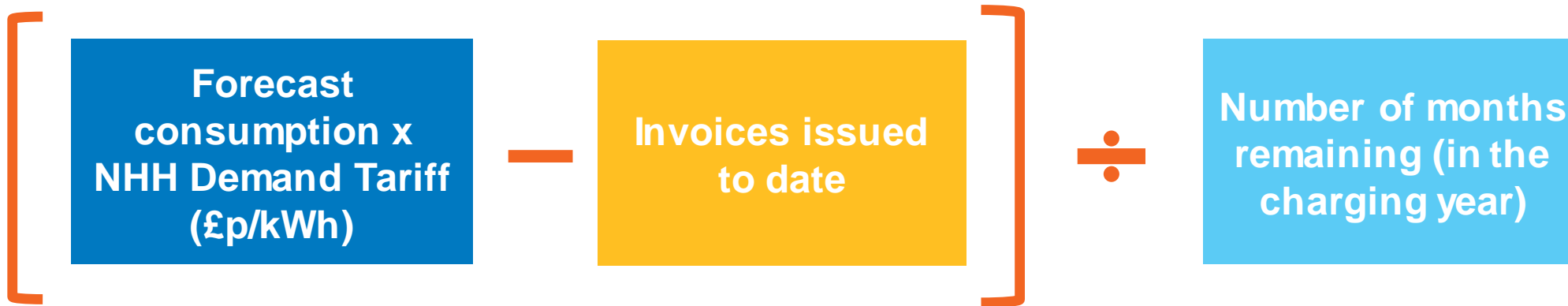


HH exports will be netted off against HH demand, net credits are settled at the annual reconciliation. Monthly chargeable values cannot result in a credit to the supplier

Non Half-Hourly Consumption

Suppliers are charged based on their forecast of consumption between 16:00 – 19:00 (inclusive), every day of the financial year

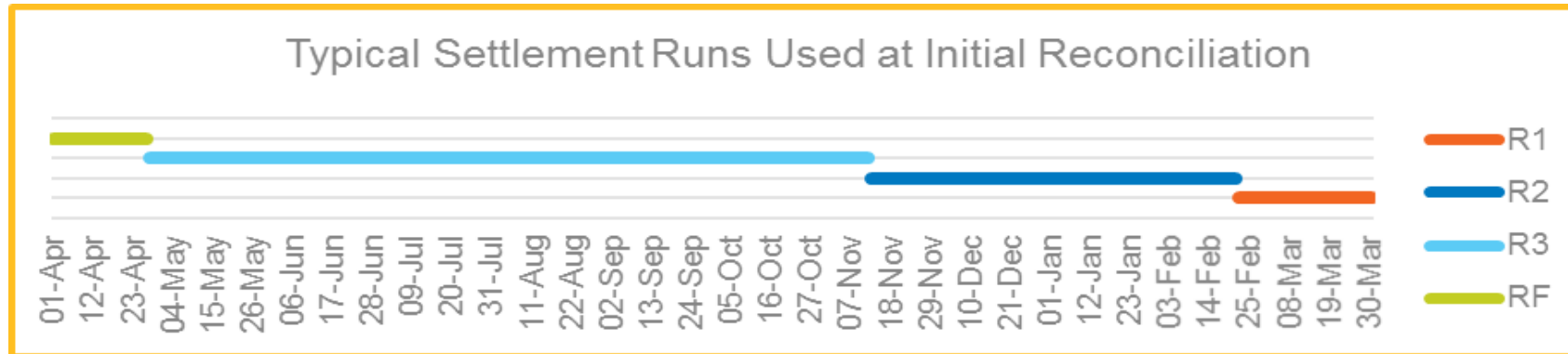
Supplier monthly invoice:



Demand Reconciliations

Initial Demand Reconciliation (annually in June Y + 1)

- Charges are re-calculated using the latest available metering data
- They are reconciled against invoices issued at monthly billing

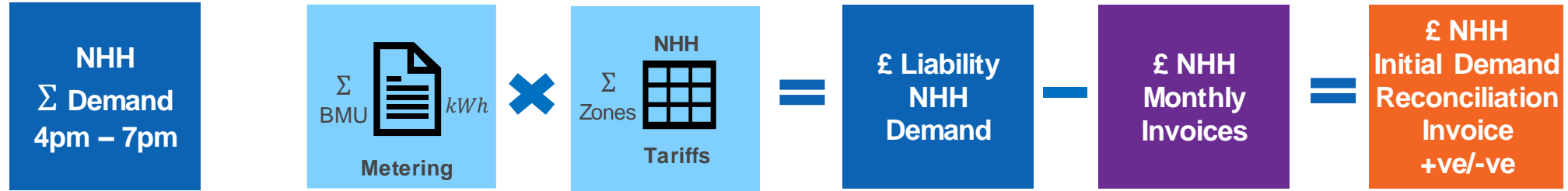


Final Demand Reconciliation (annually in autumn Y + 2)

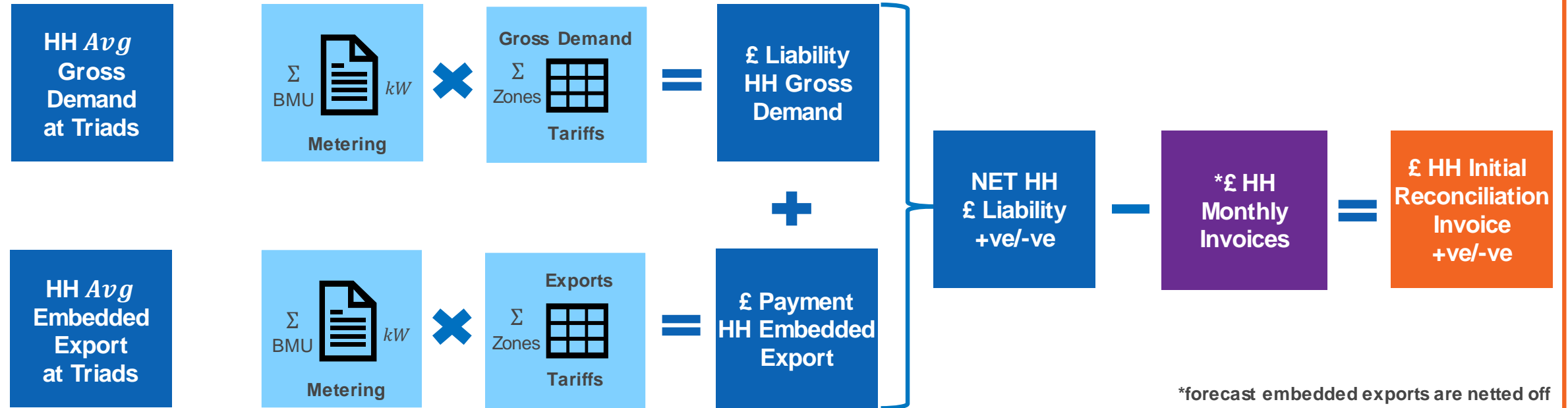
- Charges are re-calculated using only **RF** (Reconciliation Final) settlement data
- They are reconciled against invoices issued at initial reconciliation

Initial Demand Reconciliation

NHH demand reconciliation



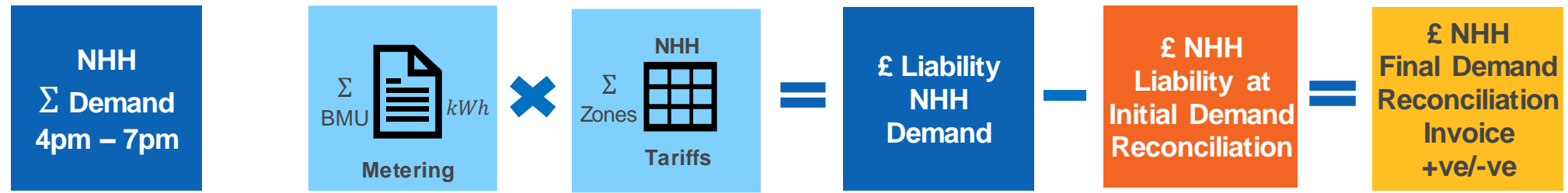
HH demand reconciliation



*forecast embedded exports are netted off against HH gross demand monthly invoices

Final Demand Reconciliation

NHH demand reconciliation



HH demand reconciliation

