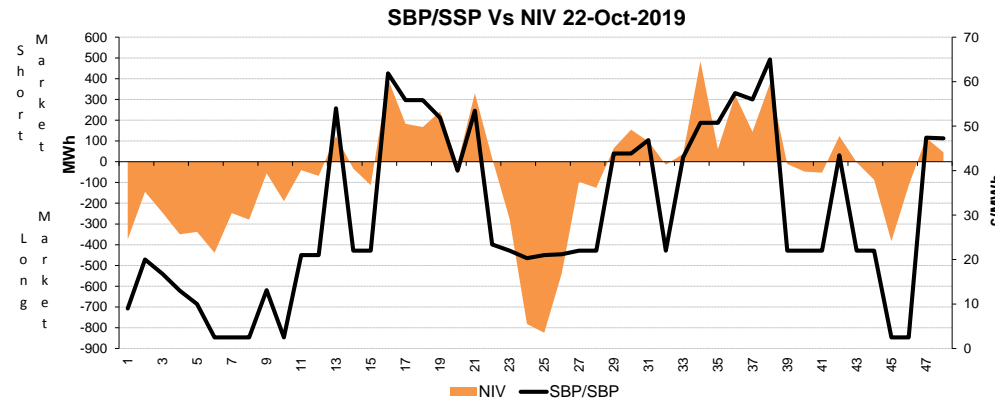
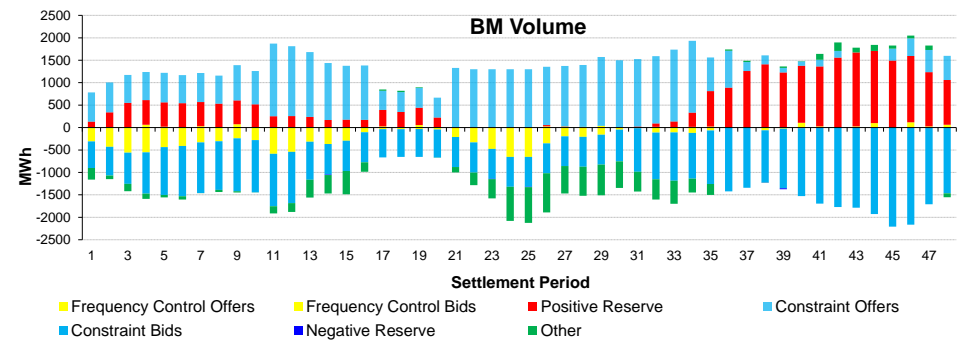
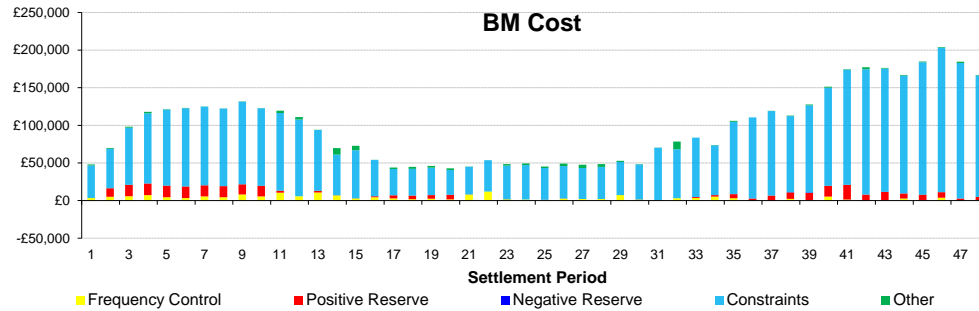
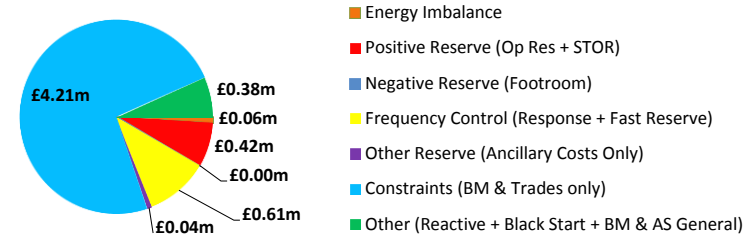
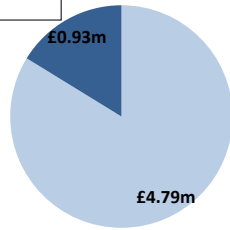


Date: **Tuesday 22 Oct 2019**

BSUoS Charge Estimate: £3.95/MWh
Total Outturn: £5.72m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 800MW in the morning and in the evening. Multiple trades on the interconnectors were taken for margin between the afternoon and the evening. Interconnectors were also traded throughout the 24 hours to solve thermal import constraints in the South East. Overnight, wind generation was bought off in the BM to solve power flow constraints in Scotland, BM actions were taken to manage the voltage levels in England, and RoCoF was secured with trades on generating units and with some BM actions. In the afternoon, the Western Link interconnector was blocked following multiple faults on the network. As a consequence, from the afternoon, a high volume of BM actions was required to solve power flow restrictions on the network boundary between England and Scotland.