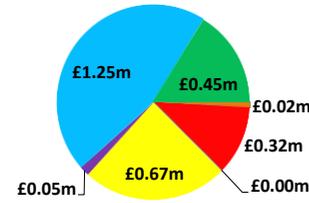
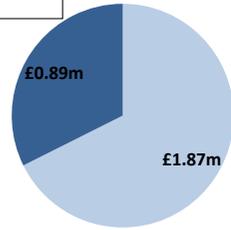


Date: **Monday 21 Oct 2019**

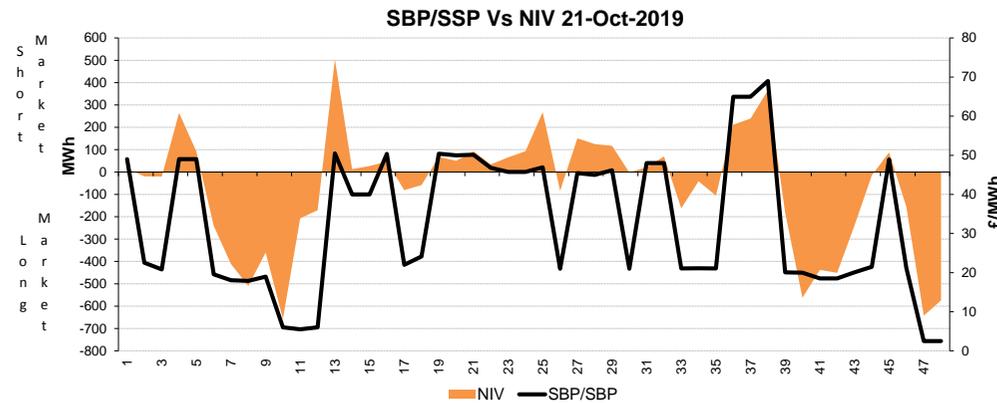
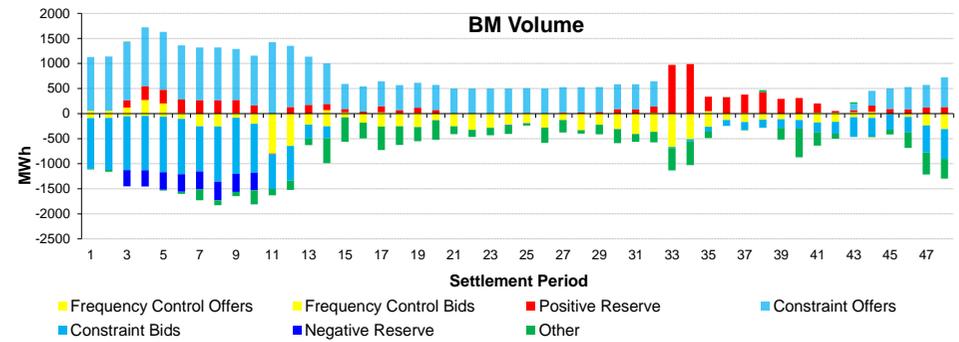
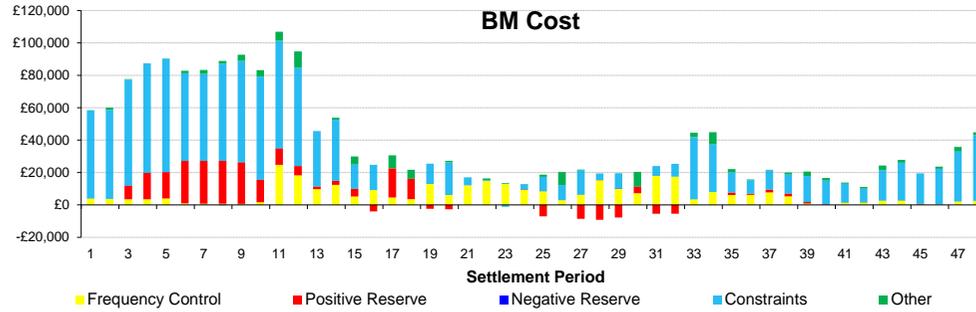
**BSUoS Charge Estimate: £2.07/MWh**  
**Total Outturn: £2.77m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was long between the early morning hours and from 7pm onwards. It was mostly short from early morning, peaking short late afternoon to early evening. Around 560MW of STOR was run in the evening. Interconnector Trades managed Thermal Import constraints in the South East between morning and mid-afternoon. BM Actions in the early morning and during the day alleviated Thermal constraints in the Eastern area. Late afternoon onwards required BM Actions to manage power flow constraints in Scotland. Voltage Support maintained overnight with Trades and BM Actions in the Midlands and Southern areas. System Inertia supported overnight with a mixture of Trades and BM Actions.

**Western Link status: Available**