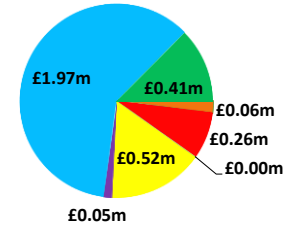
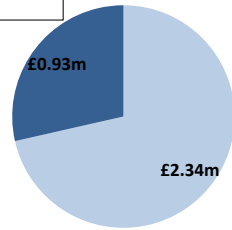


Date: **Sunday 20 Oct 2019**

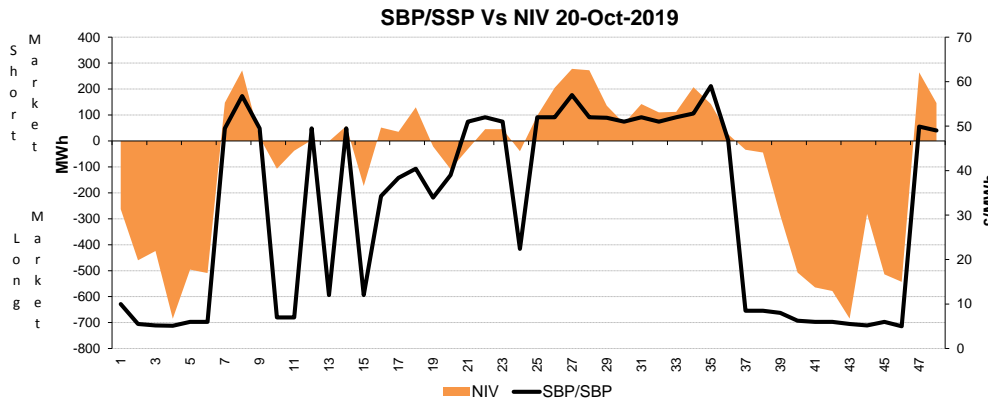
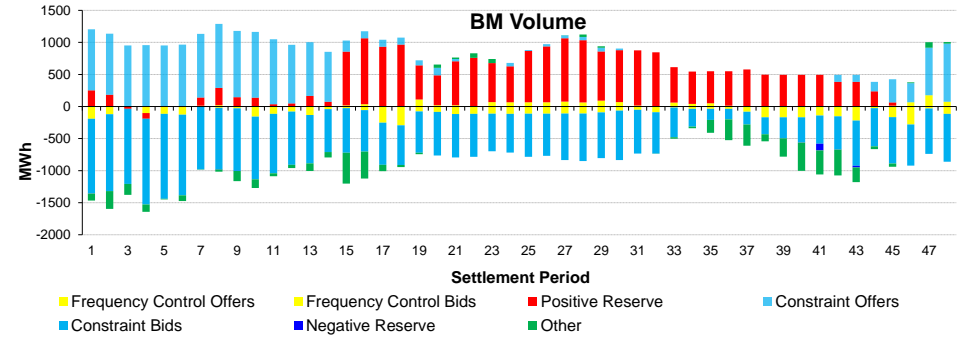
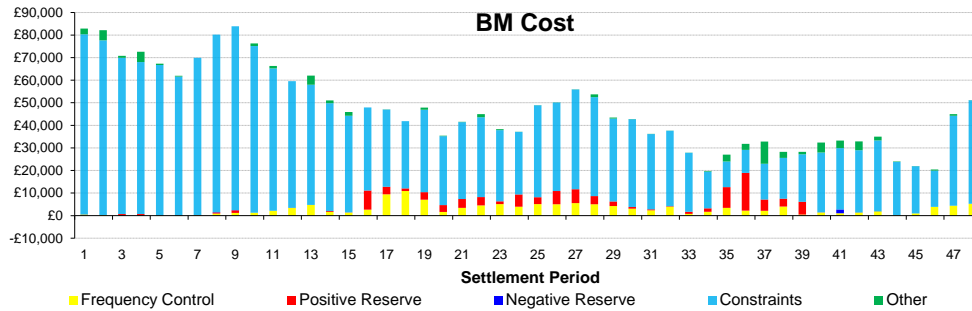
BSUoS Charge Estimate: £2.81/MWh
Total Outturn: £3.27m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 400MW in the afternoon. In the morning, some trades on the interconnectors were taken for positive margin, and up to 500MW of STOR were despatched due to demand uncertainty. In the evening, additional dynamic response was used for general frequency performance risk and Spin Gen was deployed for RoCoF.

Some BM actions were required to solve power flow restrictions on the newtwork boundary between England and Scotland overnight, and in the late evening for import constraint issues in the south east of England. During the night, voltage levels in England were managed with trades on the interconnectors and on generating units and with offers accepted in the BM. RoCoF was secured with a mix of trades and BM actions.