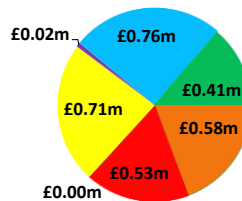
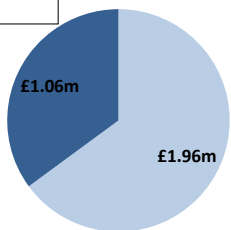


Date: Thursday 17 Oct 2019

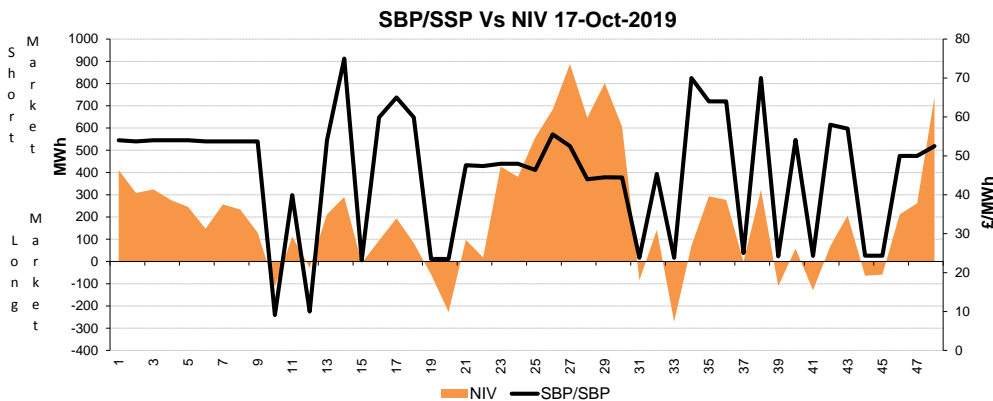
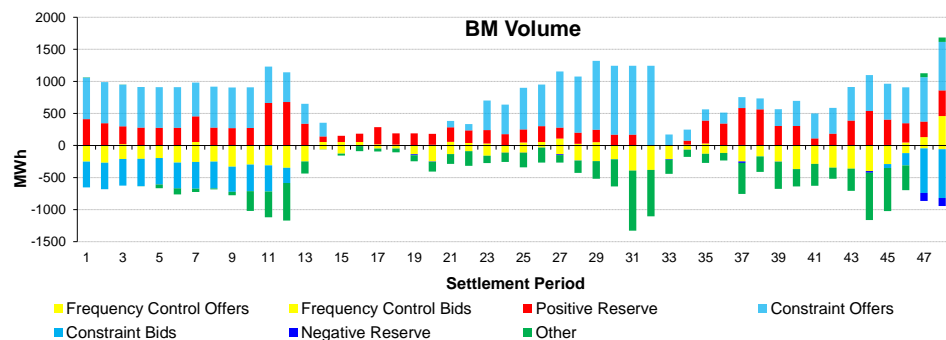
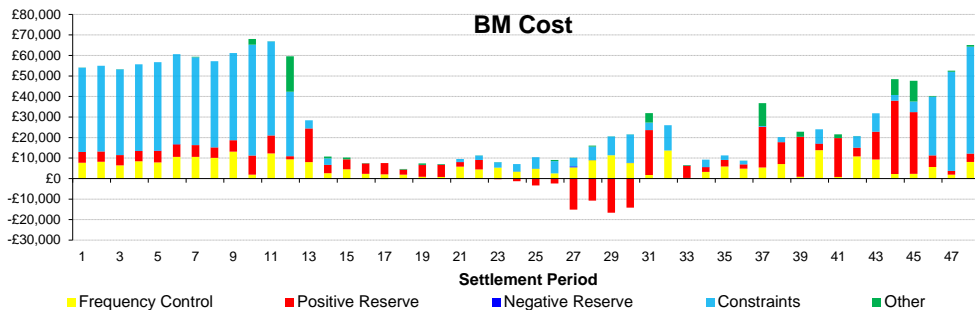
BSUoS Charge Estimate: £2.31/MWh
Total Outturn: £3.02m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short. There were interconnector trades in the early evening for margin. Thermal Import constraints in the South East were alleviated with Interconnector Trades between late morning to mid-afternoon. BM Actions continued to manage this from then onwards into the evening. Towards the night BM Actions were required for thermal export constraints in the East Midlands area. Voltage Support in the South East maintained by overnight Trades, and BM Actions for the Midlands and South. Overnight Interconnector Trading and BM Actions helped secure ROCOF risk.

Western Link status: Available