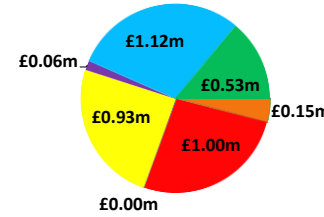
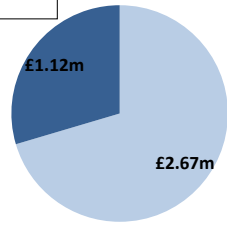


Date: Saturday 12 Oct 2019

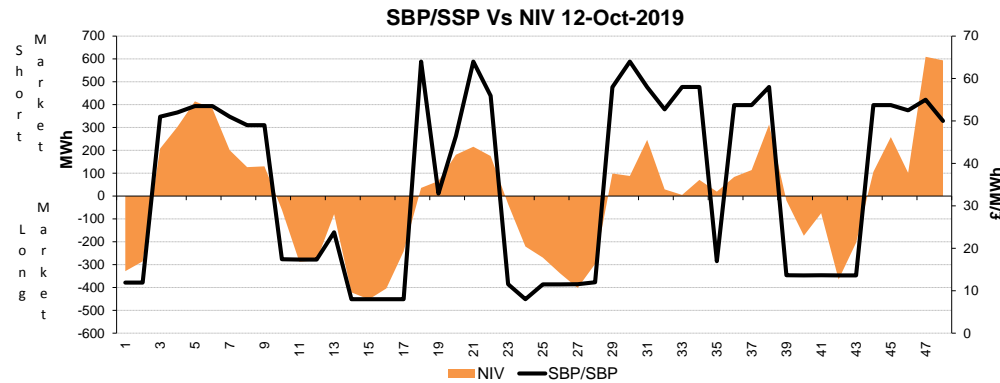
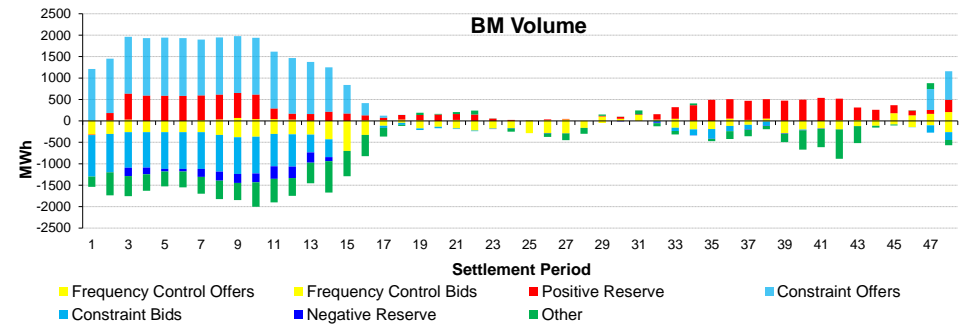
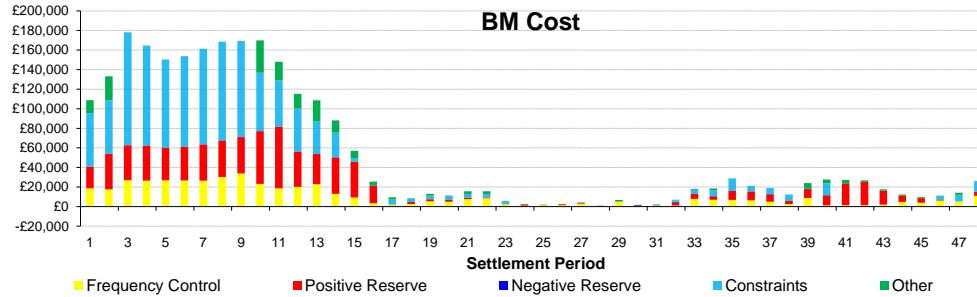
BSUoS Charge Estimate: £3.16/MWh
Total Outturn: £3.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The morning saw a continuation of wind generation overnight and into the early morning where BM action were taken. The market then flipped between long and short throughout the day with a maximum difference of ~609MWh in in SP47. NBM STOR utilised between SP 18 and 24.

Voltage control issues in mid and east coast England, were managed by trades. Scottish thermal constraints were resolved by BM actions. System inertia eased via a mixture of BM actions and trades.

Western Link status: Available