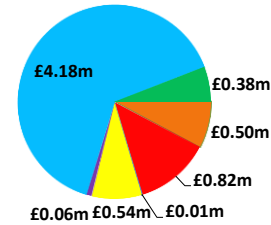
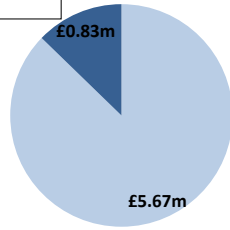


Date: **Thursday 10 Oct 2019**

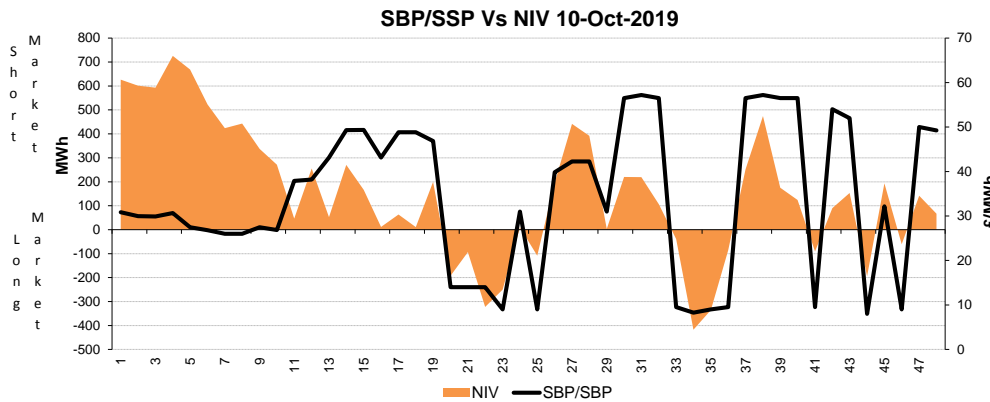
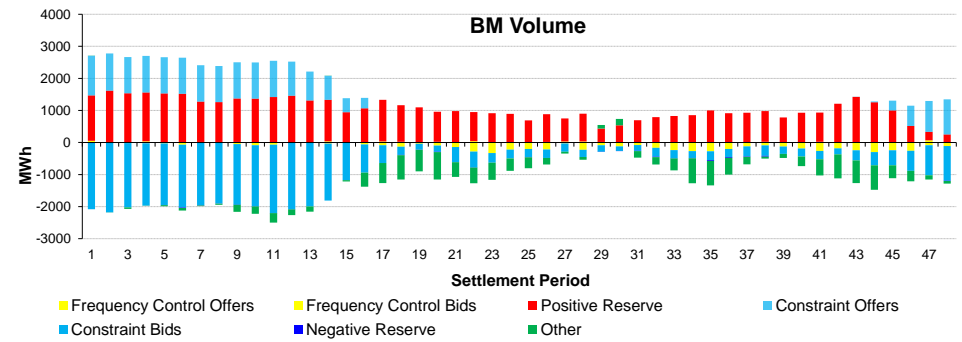
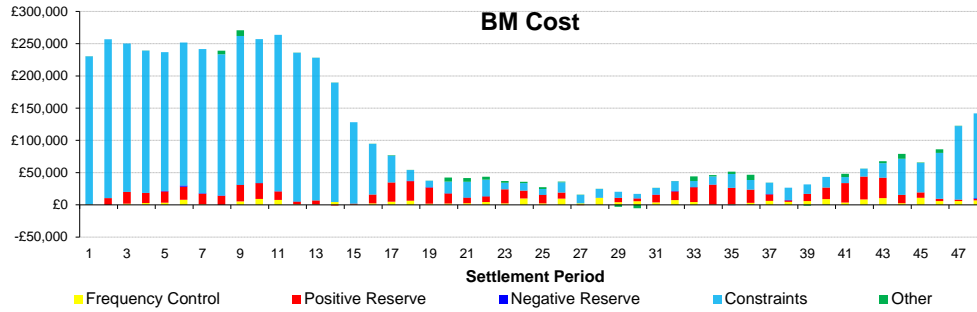
BSUoS Charge Estimate: £4.95/MWh
Total Outturn: £6.49m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight to late morning, peaking short again between midday and late afternoon, and mainly short evening onwards. Around 80MW of STOR was run between 1pm and 2pm. BM actions overnight alleviated thermal constraints in the North and Scotland area. Thermal constraints in the North West, South East and East Coast were also managed with BM Actions. Overnight voltage support for the South East and Wales areas maintained with Trades and BM Actions. BM actions provided voltage support for the Midlands, South and North East. System Inertia maintained overnight with Trades and BM actions, with some Interconnector Trading late evening supporting.

Western Link status: Available