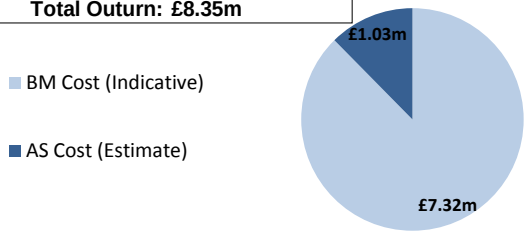
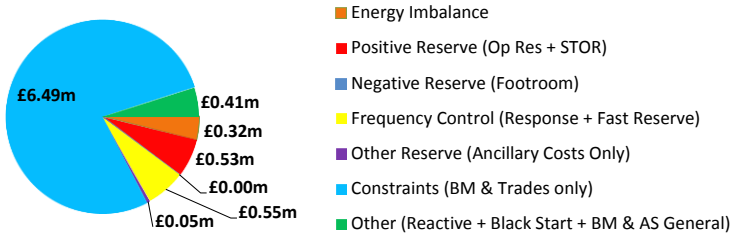
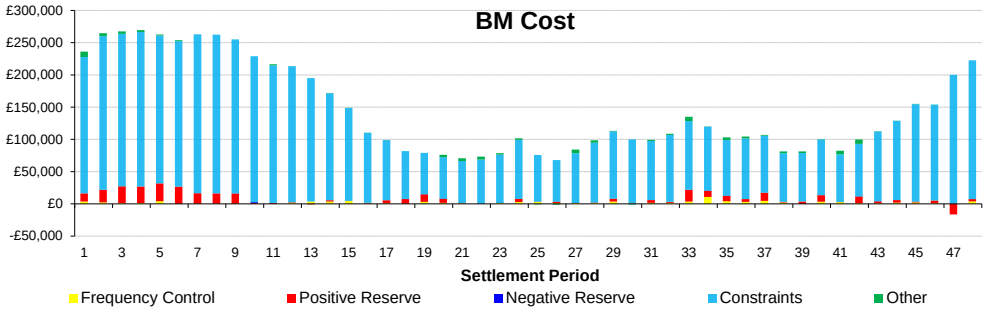
Date: Wednesday 09 Oct 2019

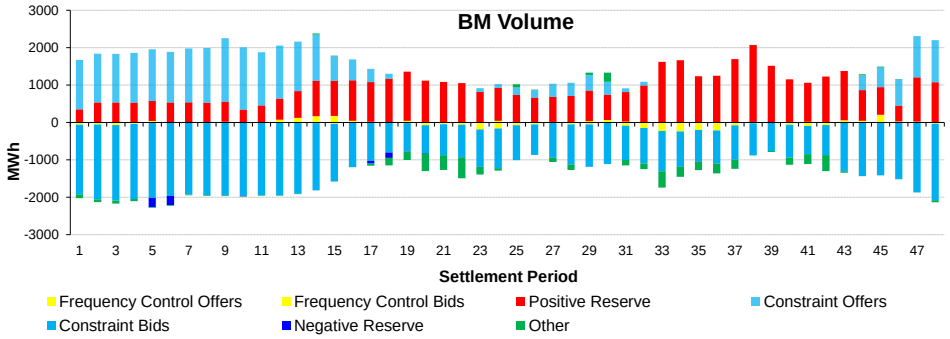
BSUoS Charge Estimate: £6.22/MWh
Total Outurn: £8.35m

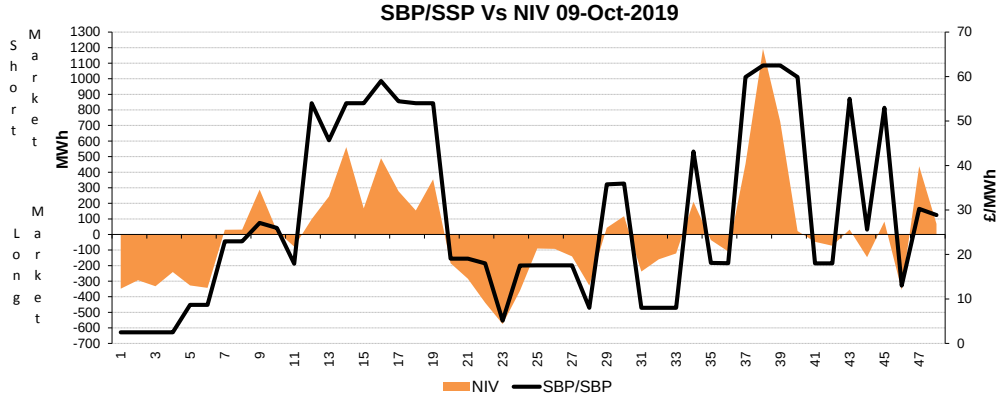
Daily Balancing Costs











Western Link status: Available

Commentary

The market commenced long overnight, becoming short over the morning hours. It was mainly long again late morning to early evening, peaking short between 6pm and 8pm.
BM actions relieved thermal constraints in the Scotland region overnight and throughout the day. BM actions were also required to help manage thermal constraints in the North West and East Coast during the day. Thermal Import constraints in the South East were alleviated with Interconnector Trades between morning and mid-afternoon. Overnight Voltage Support maintained with BM Actions and Trades for the Wales, South/South East, Midlands, and Northern areas. System Inertia supported with Interconnector Trades and BM Actions.