

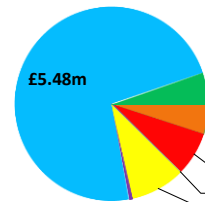
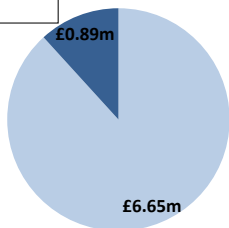
Date: Monday 07 Oct 2019

BSUoS Charge Estimate: £5.44/MWh  
Total Outturn: £7.54m

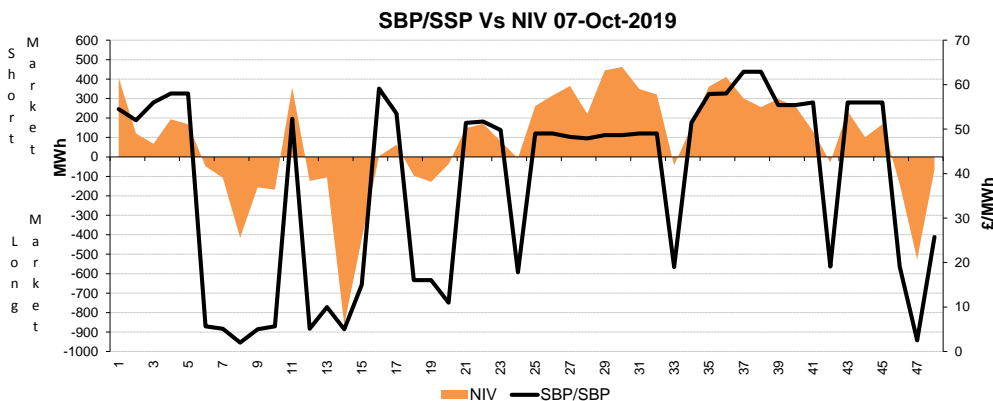
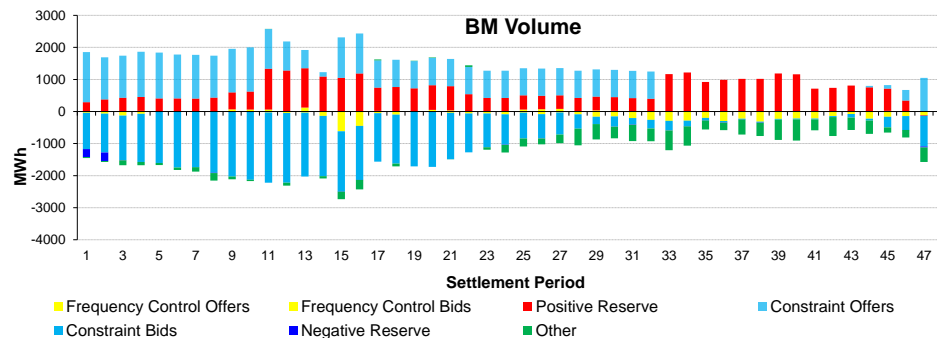
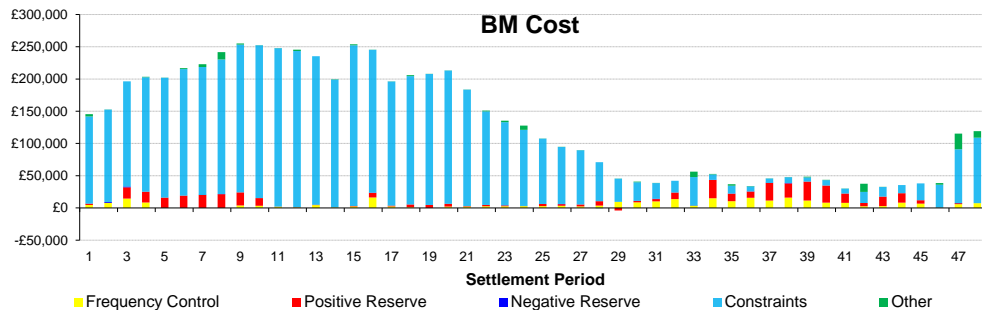
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

It was a day characterized by mixed market, long over the morning peak and short from the afternoon in excess of 800MW. The margin was healthy throughout the 24 hours. After midnight, some interconnectors were traded for downward regulation. From the morning pick up until the late evening, multiple trades on the interconnectors were taken for positive margin.

Due to the sustained wind level in place from the previous day, large volume of BM actions, supported by trades, were taken to solve power flow restrictions in Scotland and on the network boundary between England and Scotland, until midmorning when the winds faded out. Additionally, for most of the day, interconnectors were traded to manage thermal import constraint. Voltage levels were managed overnight with BM actions on generating units, and with trades just before midnight. RoCoF, was secured with a mix of trades and BM actions.

**Western Link status: Available**