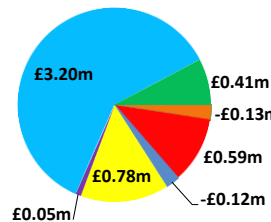
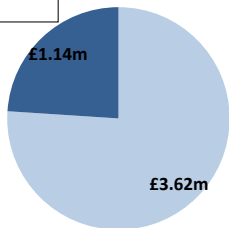


Date: **Sunday 06 Oct 2019**

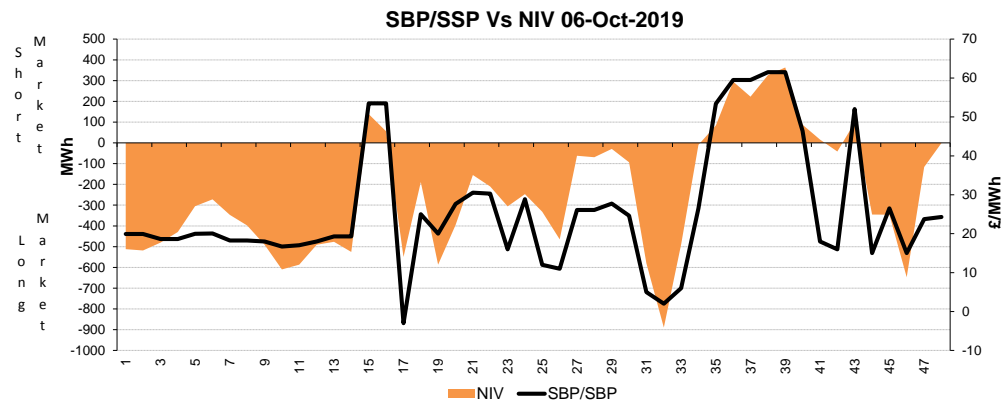
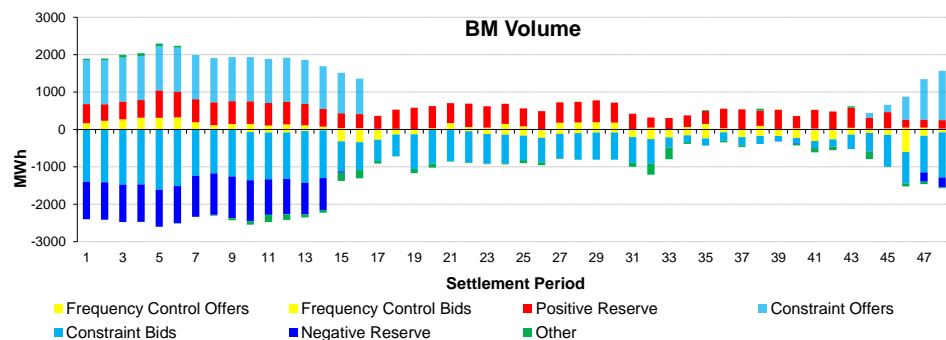
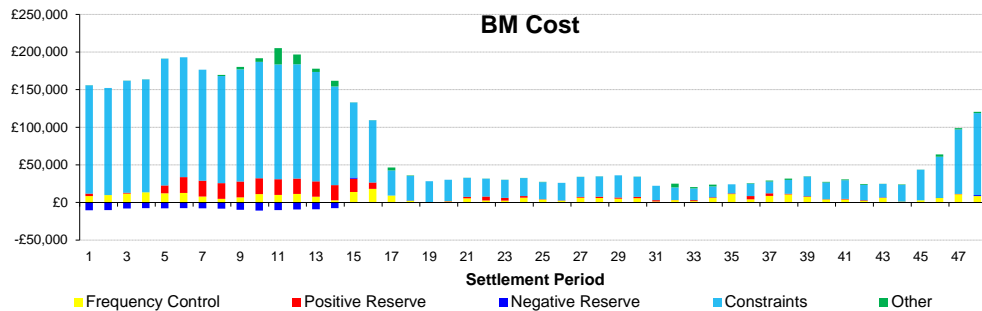
BSUoS Charge Estimate: £4.24/MWh
Total Outturn: £4.77m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long, with a short peak around 7am, and between 5pm to late evening. Around 310MW of STOR was run between 5.30pm and 9pm. BM actions overnight and Trades during the morning period were required to relieve thermal constraints in Scotland, also managing power flow constraints between Scotland and the North, which eased by late morning. Some thermal constraints in the North Wales area managed during this period. Overnight Voltage Control maintained with Trades and BM Actions. Trades on interconnectors overnight were taken for RoCoF and Downward Regulation. System Inertia also supported by BM actions early morning onwards.

Western Link status: Available