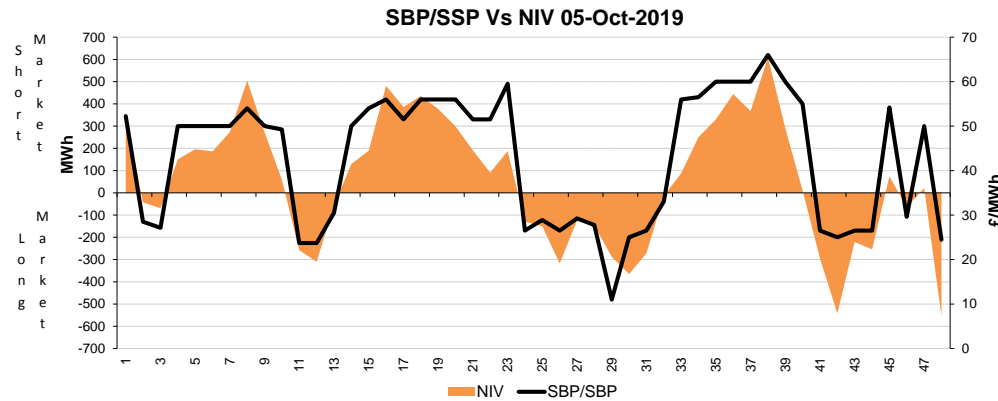
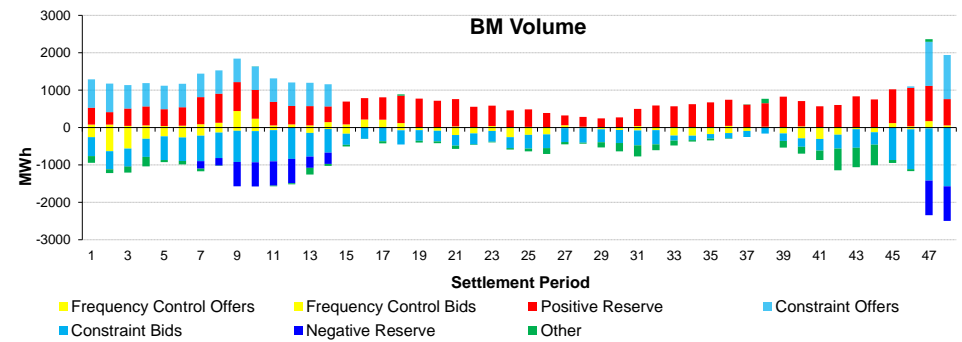
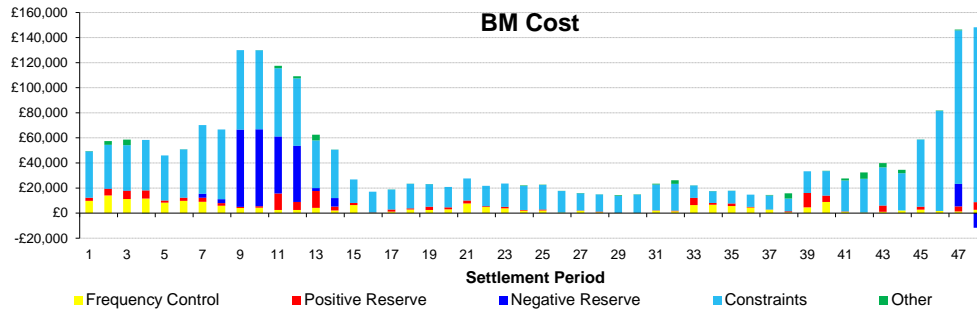
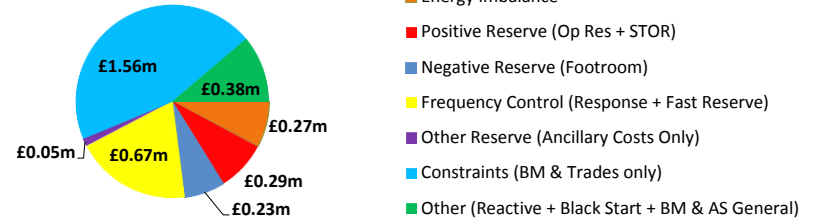
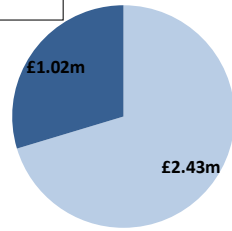


Date: **Saturday 05 Oct 2019**

**BSUoS Charge Estimate: £2.97/MWh**  
**Total Outturn: £3.45m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was prevalently short in excess of 800MW throughout the 24 hours. Multiple trades on the interconnectors were taken overnight and before midnight for downward regulation. Around 115MW of STOR was used in the late evening to chase the demand profile. As wind levels in Scotland started increasing approaching midnight, BM actions were required to solve power flow restrictions on the network boundary between England and Scotland. Trades on the interconnectors and on generating units supported by BM actions were required for most of the day to secure RoCoF. Trades were also taken to manage the voltage levels during the night hours.