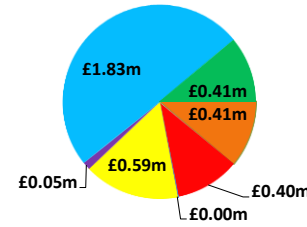
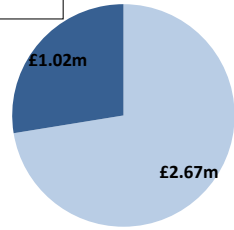


Date: Thursday 03 Oct 2019

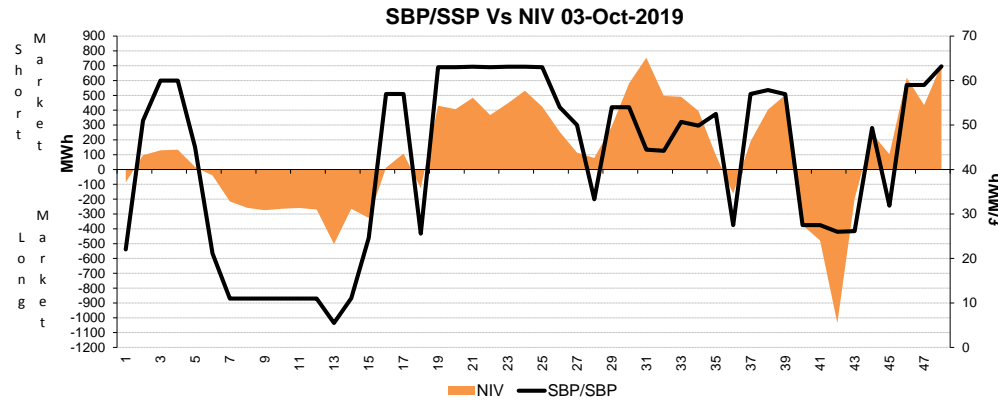
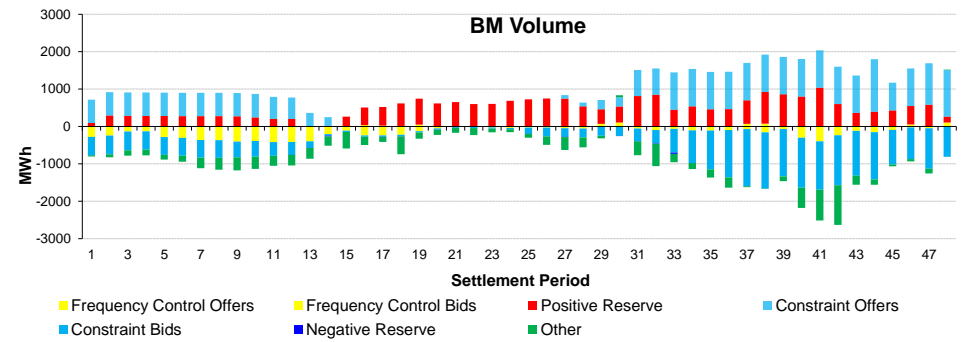
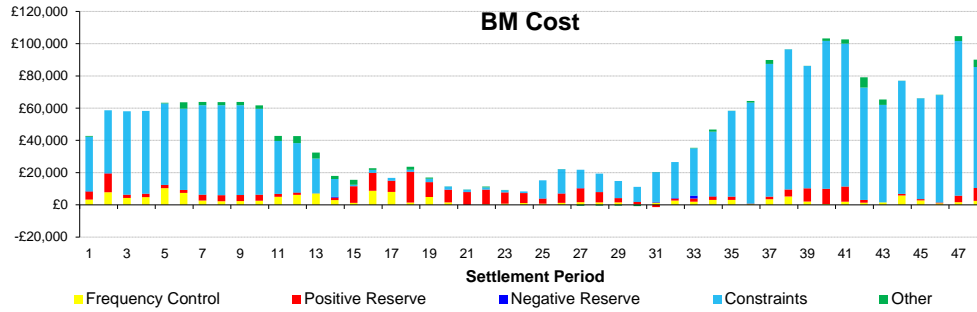
BSUoS Charge Estimate: £2.73/MWh  
Total Outturn: £3.68m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was long early morning prior to 7am, becoming short onwards through to early evening. Between 9am and 10am around 50MW of STOR was run, and between 5.30pm and 7.30pm around 306MW of STOR run. Trades early afternoon onwards helped ease thermal constraints in the Scotland area, with Interconnector Trades utilised for the South East regions. BM Actions midday onwards eased thermal constraints in Scotland and the North, North West and Eastern areas. Overnight Voltage Control supported with Trades for the East, South East and Wales areas, and BM Actions for the Midlands and North West regions. System Inertia overnight maintained with Trades and BM Actions.

**Western Link status: Available**