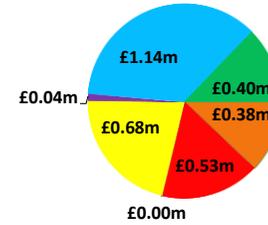
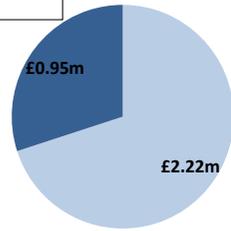


Date: Tuesday 24 Sep 2019

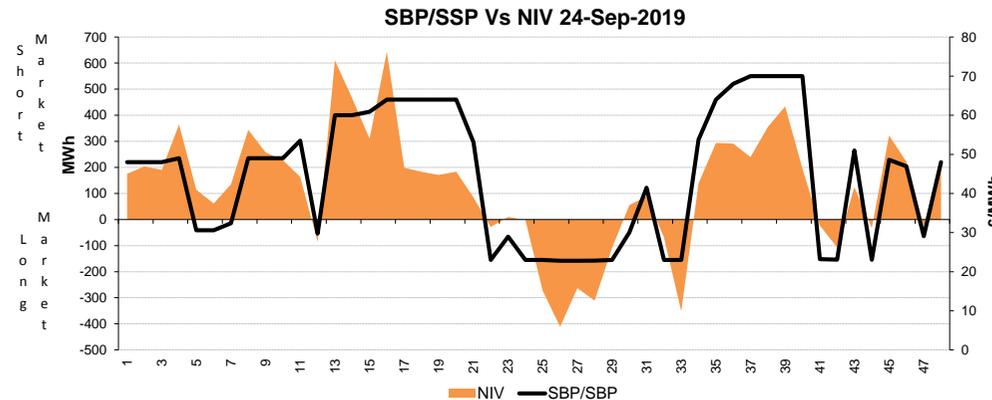
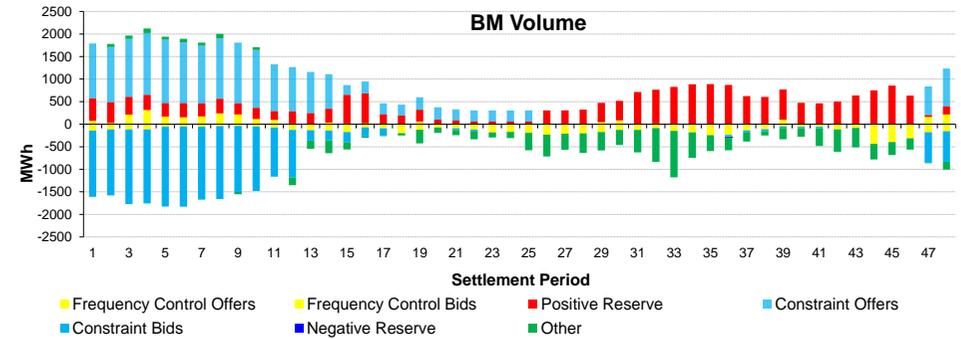
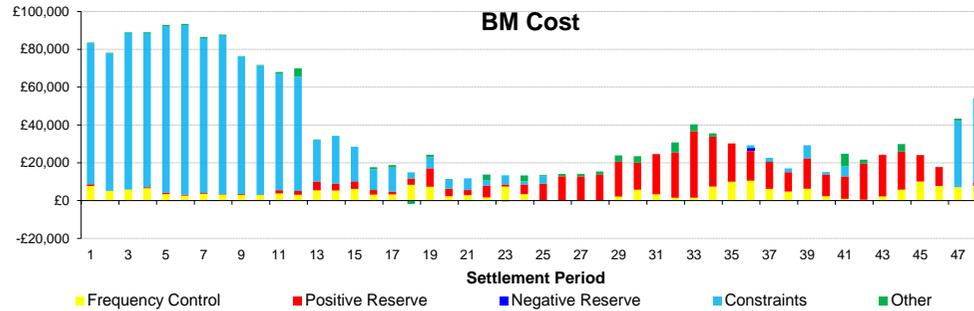
BSUoS Charge Estimate: £2.58/MWh
Total Outturn: £3.17m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours, with peaks in excess of 1200MW short in the morning and 800MW short in the evening. Multiple trades on the interconnectors were taken over the morning peak for frequency response, and in the afternoon for positive margin. Some BM actions were required overnight to ease power flow restrictions in the north of Scotland. Overnight, voltage levels were managed with a mix of trades on generating units and BM actions, additionally interconnectors were traded to control the RoCoF risk.

Western Link status: Available