

# Fast Reserve Post Assessment WebEx

September-19



# Introduction

## This WebEx:

- Relates to the results of the September FR tender round that were published on the website on the 17<sup>th</sup> September 2019.
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

**During this webinar we will use WebEx to collect feedback about this session and other information we have provided. We would like to make you aware of the following:**

- Any feedback that we collect will be anonymised.
- You can use an anonymous name and email address to login if you have any concerns.
- This information will only be used to improve the information we provide to you regarding the ancillary services.

# Anonymous login example

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Monday, July 16, 2018 | 11:00 am GMT Summer Time (GMT+01:00) | 1 hour | ● Started

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Thank you



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# Contents

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1	Fast Reserve Assessment	[7]
2	Fast Reserve Requirement	[8]
3	Overview of Tenders	[9]
4	Results	[10]
5	Rejection Reason Codes	[11]
6	Next Tender Round	[12]
7	Feedback	[13]
8	Questions	[14]

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# 1. Fast Reserve Assessment

## Step 1

- The forecasted cost of a tender are evaluated against the cost of obtaining an equivalent service in the optional market. This includes:
  - The cost of creating the equivalent reserve
  - The alternative utilisation cost
  - The cost of positioning units to offer fast acting reserve
- We account for the type of service delivered, duration of tender and availability window
  - Utilisation restrictions such as periods of unavailability and MNZT are factored into the forecasted contract cost.
  - Maximum utilisation volumes are accounted for in the forecasted utilisation volume
  - Windows with durations beyond the requirement are valued based on forecasts of potential utilisation volumes

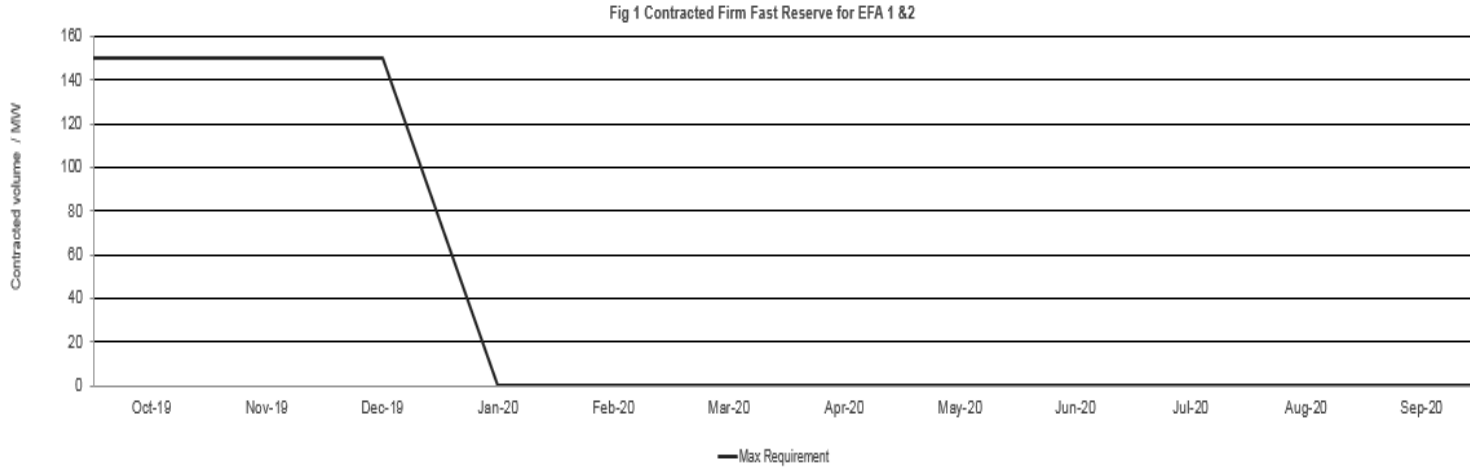
## Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement.

## Step 3

- Where applicable, any possible over holding is also accounted for in the assessment.

## 2. Fast Reserve Requirement



Our focus was to procure volume to be delivered in:

- October 2019 for EFA block 1 & 2, as per the published tender calendar

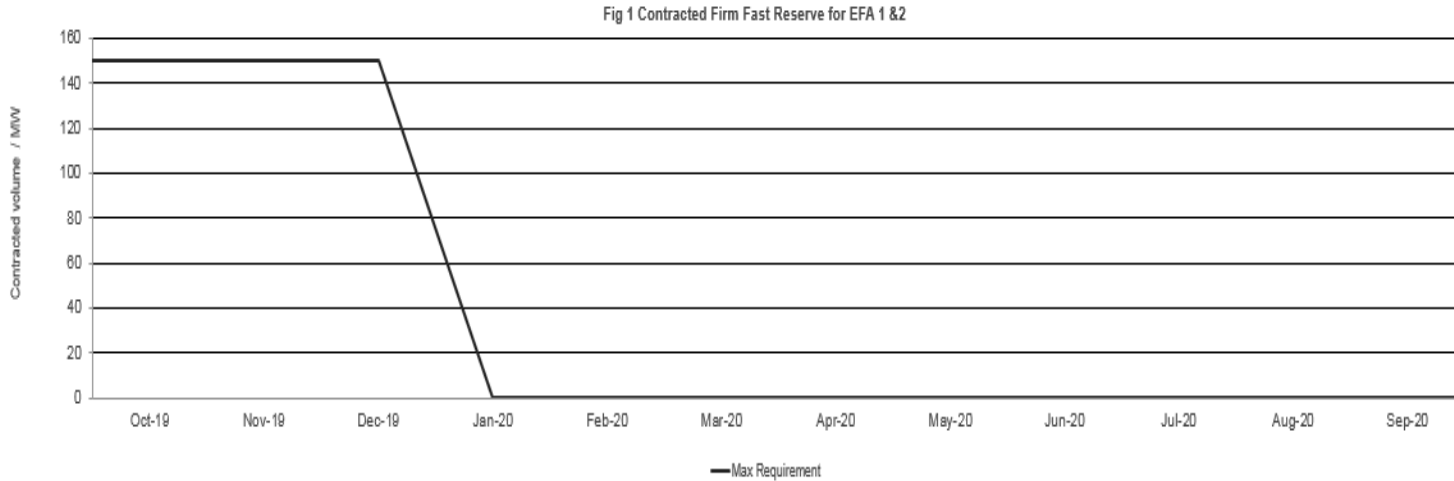


### 3. Overview of tenders

Tender unit	Start Date	End Date	EFA 1	EFA 2	Availability Fee (£/hr)	Positional fee (£/hr)	Firm Energy Fee (£/MWh)	MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)
ENWL-2	01/10/2019	31/10/2019	1	1	44		85	40	840	20
BALOO-1	01/10/2019	31/10/2019	1	1	91.09	0	89	92	unlimited	unlimited
AGCR6	01/10/2019	31/10/2019	1	1	79.2	0	90	90	unlimited	7
AGCR2	01/10/2019	31/10/2019	1	1	52.8	0	90	60	unlimited	7
AGCR3	01/10/2019	31/10/2019	1	1	52.8	0	90	60	unlimited	7

## 4. Results

- 0MW was procured for delivery in October 2019 for EFA 1 & 2



## 5. Rejection reason codes

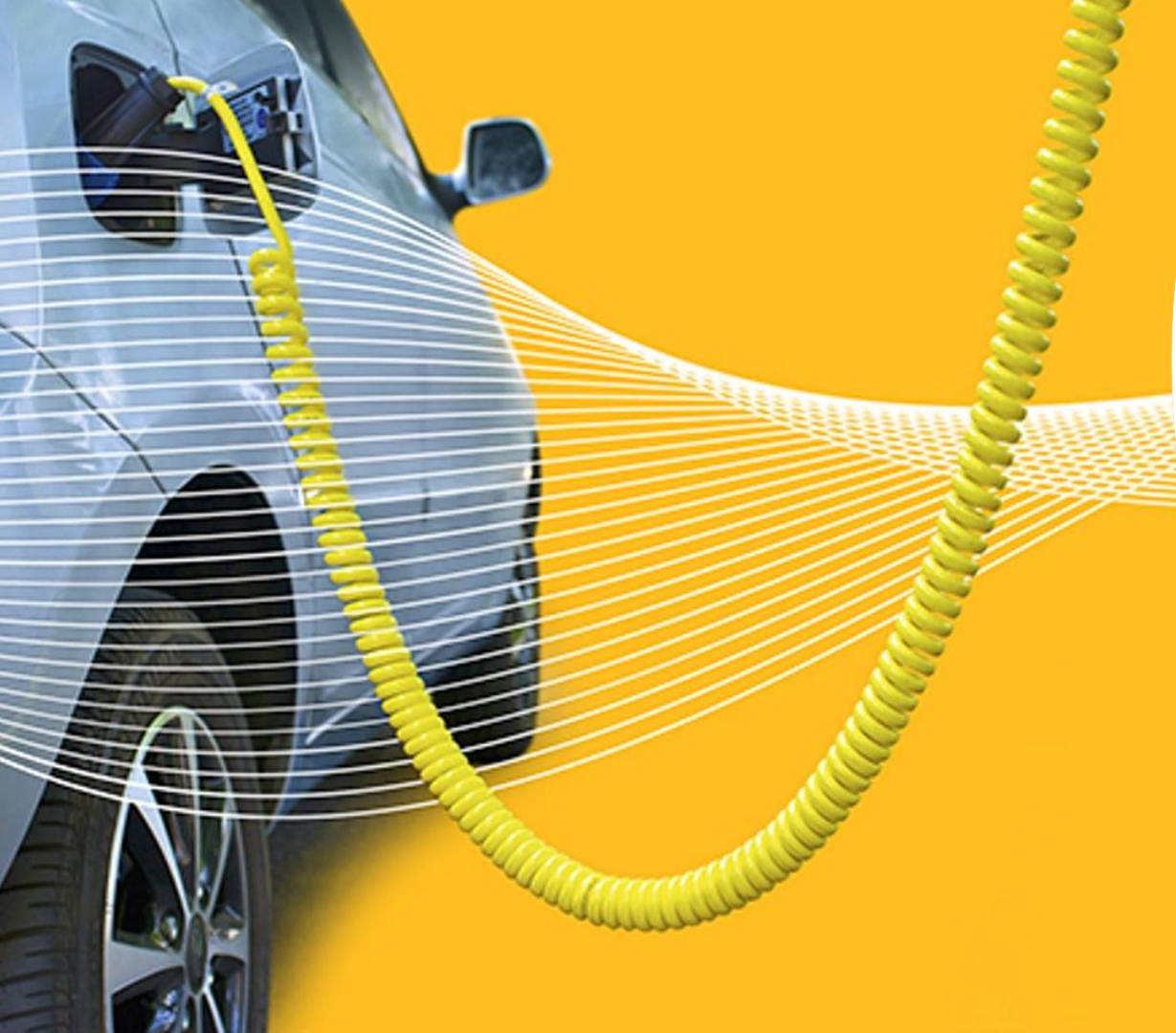
Tender unit	Start Date	End Date	EFA 1	EFA 2	Availability Fee (£/hr)	Positional fee (£/hr)	Firm Energy Fee (£/MWh)	MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)	Reason code
ENWL-2	01/10/2019	31/10/2019	1	1	44		85	40	840	20	2
BALOO-1	01/10/2019	31/10/2019	1	1	91.09	0	89	92	unlimited	unlimited	2
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AGCR2	01/10/2019	31/10/2019	1	1	52.8	0	90	60	unlimited	7	2
AGCR3	01/10/2019	31/10/2019	1	1	52.8	0	90	60	unlimited	7	2

## 6. Next Tender Round

- Market Information Report will be published tomorrow 25<sup>th</sup> September.
- Tender submission deadline will be 5pm on 1<sup>st</sup> October.
- Notification of outcome of the tender assessment by 17<sup>th</sup> October.
- Results published online by 17<sup>th</sup> October.
- **In line with the tender calendar, in the October tender we will be procuring volume for EFA blocks 1&2 and 3-6 for November 2019, January-March 2020 EFA blocks 3-6 and April-September EFA blocks 3-6.**
- As part of the implementation of the OCP we are reviewing our requirements and procurement strategy. Any additional volume that may be procured will be communicated through the Market information report.

## Maximum energy utilisation field in tender

Please can you enter a numerical value into this field rather than unlimited.



## 7. Feedback

Before we move onto the questions section, we ask you to leave your feedback using Webex that will shortly be appearing on your screen.

## 8. Questions

Please ask your questions via the WebEx chat function

If we are unable to offer an answer to a question on the call, we will take it away and provide an answer back in writing to all those on the call.

NGESO reserve the right to refuse to answer any questions deemed inappropriate.



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