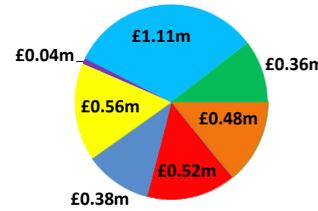
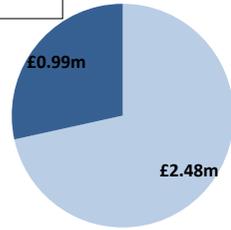


Date: **Sunday 22 Sep 2019**

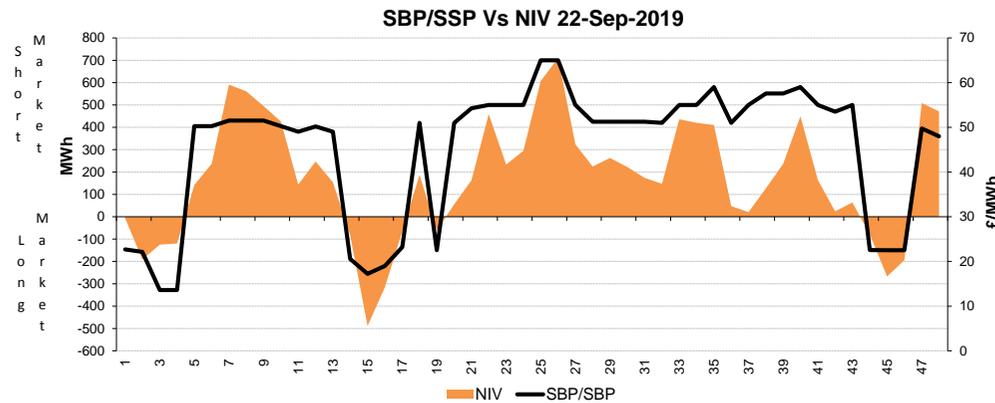
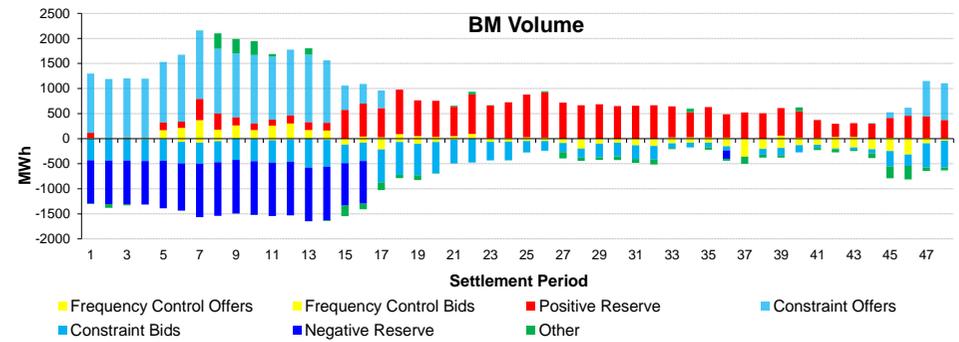
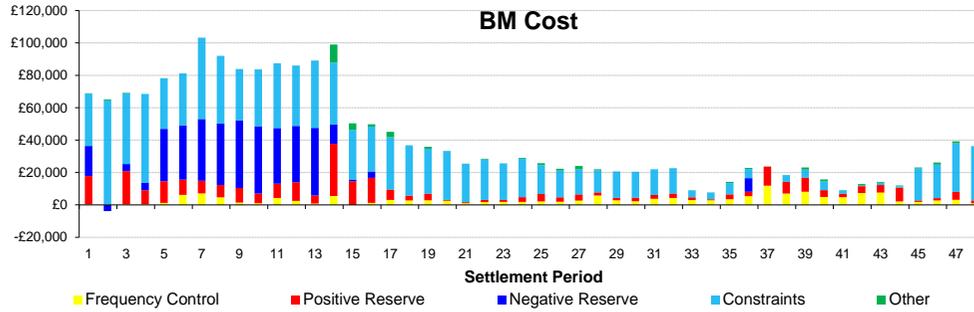
BSUoS Charge Estimate: £3.21/MWh
Total Outturn: £3.47m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short, with a brief long peak during the overnight hours and early morning. Between 7pm and 8.30pm around 200MW of STOR was run. Some BM Action required midday to manage thermal constraints in the South East. Voltage support maintained for the South East, Midlands, Wales/North West, and North Eastern areas with overnight Trades and BM Actions. Management of System Inertia via Trades and Interconnector Trades throughout the day.

Western Link status: Available