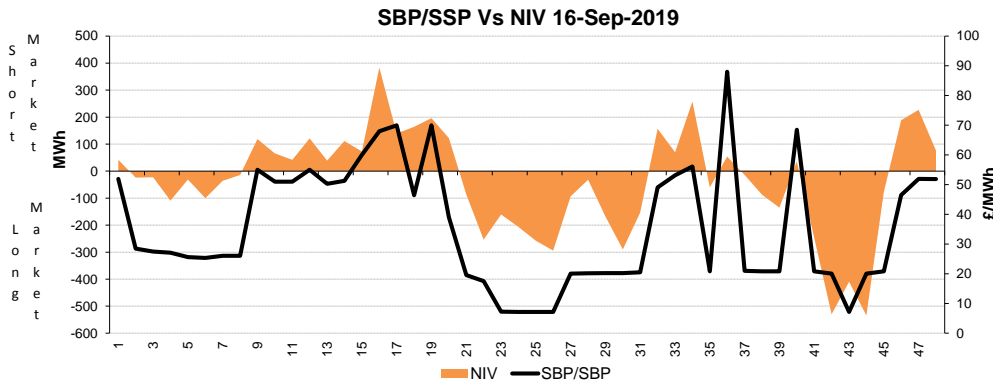
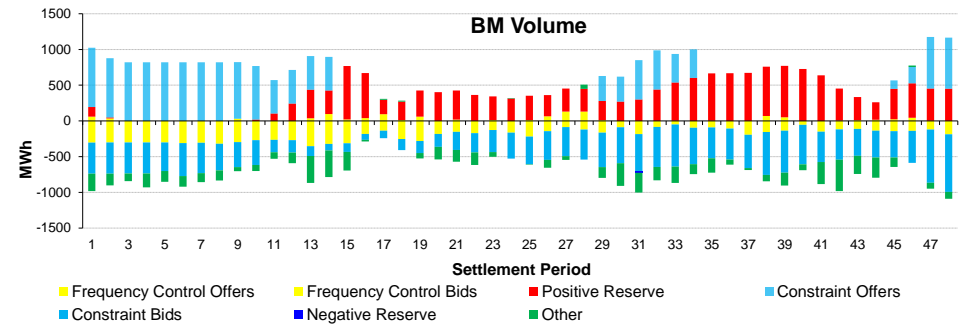
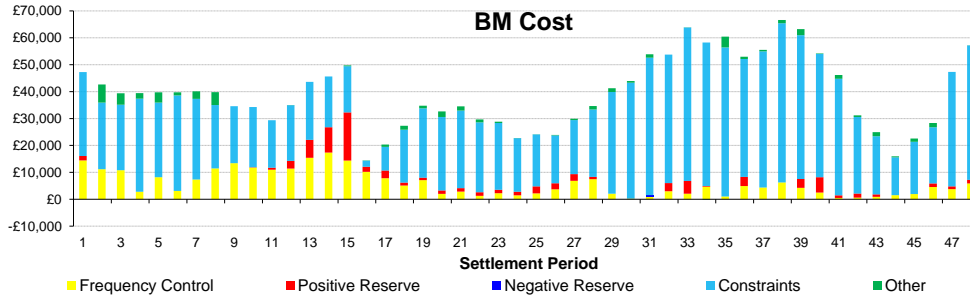
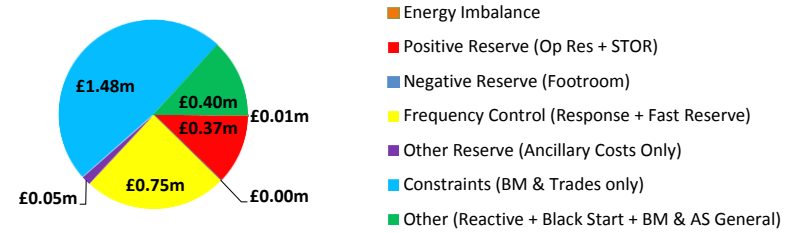
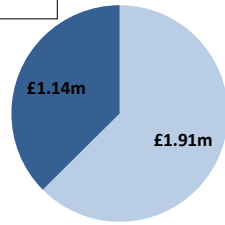


Date: **Monday 16 Sep 2019**

**BSUoS Charge Estimate: £2.51/MWh**  
**Total Outturn: £3.05m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short from the early morning mainly between 4am and 10am, becoming long thereafter to early afternoon, and long again during the evening. Between 8am and 10.30am around 600MW of STOR was run. During the day, and towards late afternoon to evening, BM actions were required to manage thermal constraints in the Scotland area. Interconnector Trading helped alleviate power flow constraints in the South East. Overnight Voltage Support in the South/South East, Midlands and North West managed comfortably with Trades, requiring some additional BM action late evening. System Inertia managed with overnight Trades, Interconnector Trades and some BM action.