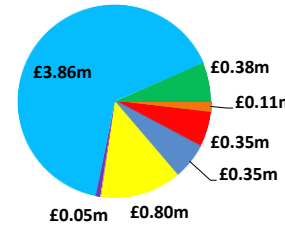
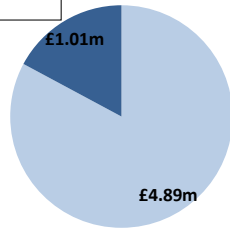


Date: Sunday 15 Sep 2019

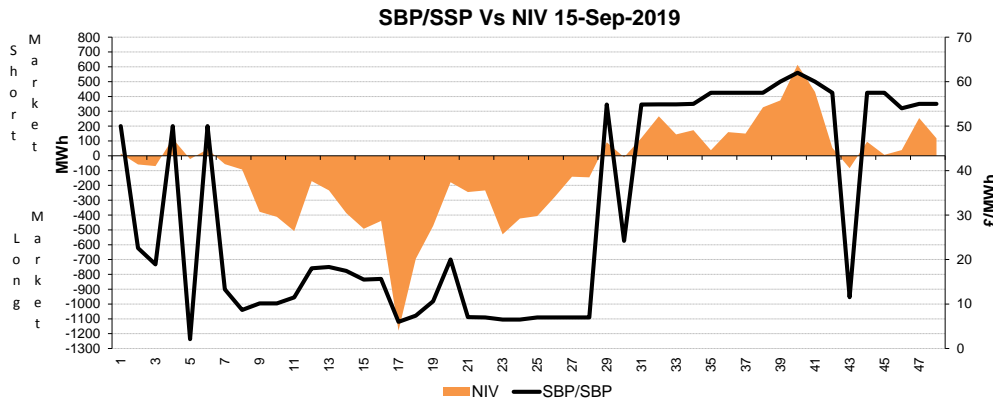
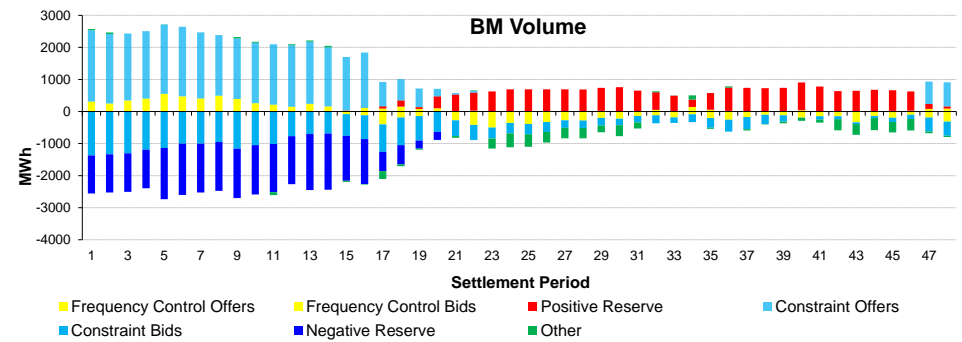
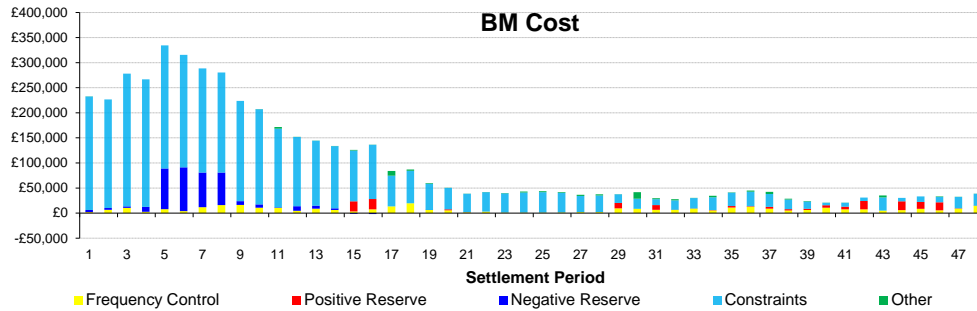
BSUoS Charge Estimate: £5.51/MWh  
Total Outturn: £5.90m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short in excess of 1100MW in the evening. Multiple trades on the interconnectors were taken between midnight and mid-morning for downward regulation. A mix of BM actions and trades were undertaken until early hours of the morning, to solve power flow restrictions that were in place from the previous day in Scotland due to high wind levels. Overnight, voltage levels in Engalnd were managed with trades and BM actions. RoCoF was secured with multiple trades on interconnectors and on generating units and with some BM actions.

**Western Link status: Available**