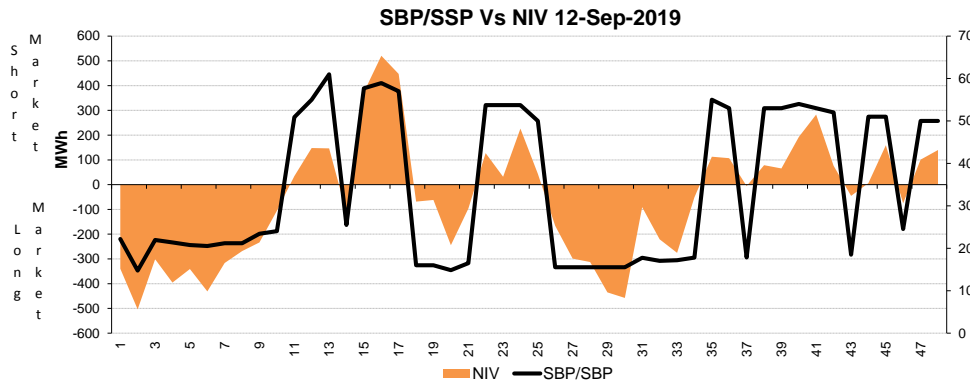
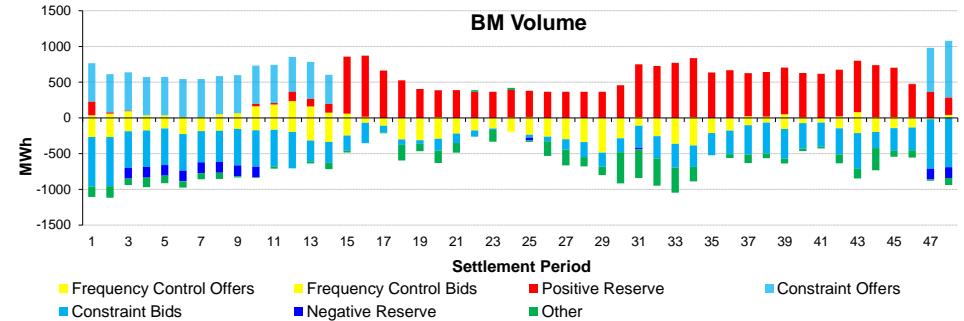
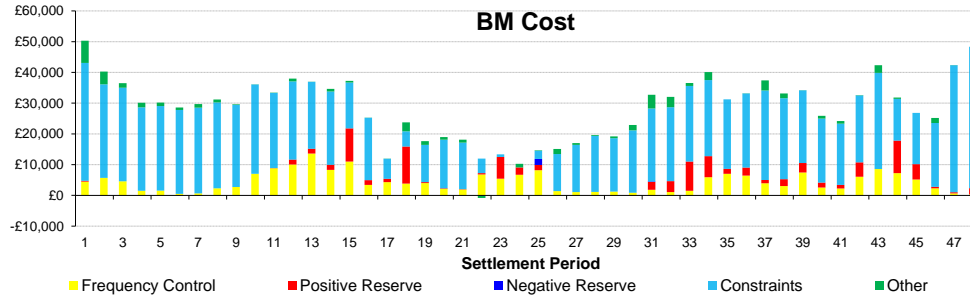
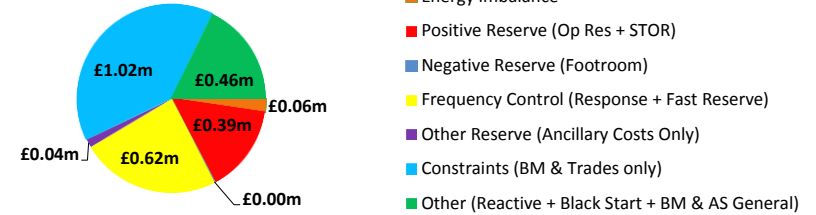
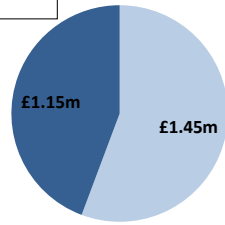


Date: **Thursday 12 Sep 2019**

BSUoS Charge Estimate: £2.31/MWh
Total Outturn: £2.61m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market commenced long overnight, was long from midday to late afternoon, with short peaks during the morning, becoming mostly short from late afternoon onwards. From 7.30pm around 200MW of STOR was run, ceasing by 9pm. Thermal constraints in the Scotland area overnight alleviated with BM actions. Further BM action was required for this from morning onwards, into the evening. By evening Wind generation had reduced. Overnight voltage support in the South/South East, Midlands and Wales areas maintained by Trades and BM Actions. Interconnector Trading overnight for System Inertia and Downward Regulation. Further BM Actions taken during the evening for System Inertia.