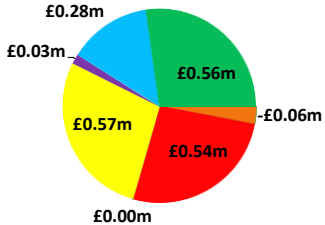
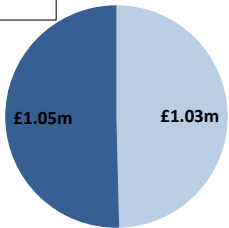


Date: **Monday 09 Sep 2019**

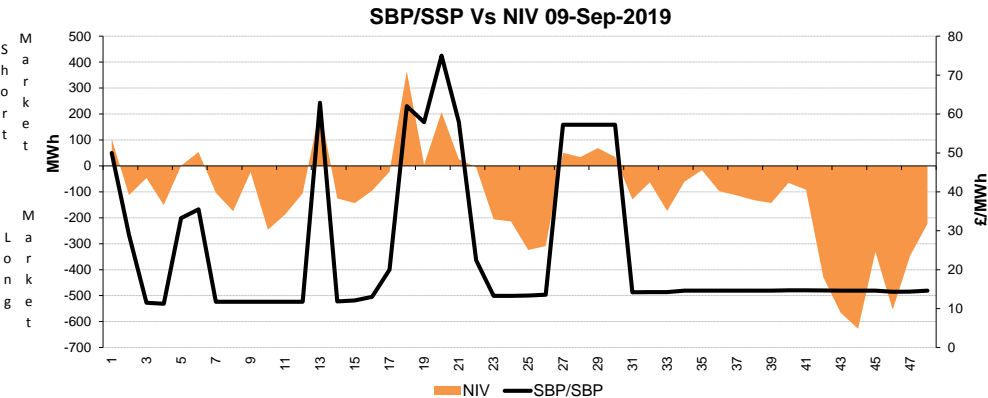
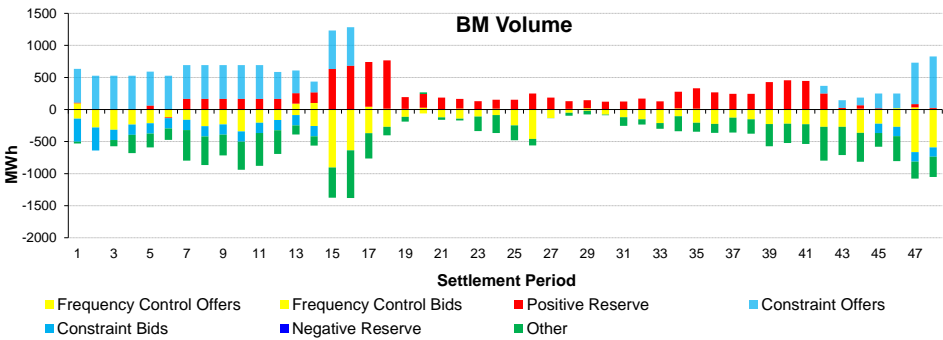
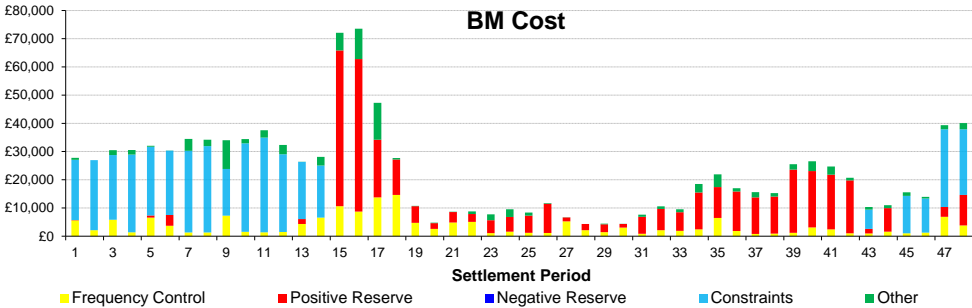
**BSUoS Charge Estimate: £1.81/MWh**  
**Total Outturn: £2.08m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short in excess of 600MW during the morning. Overnight, multiple trades on the interconnectors were taken for frequency response and positive margin. Over the morning peak, due to demand uncertainty, around 200MW of STOR was run to chase the demand profile, additional dynamic response was deployed and Spin Gen was used. Interconnectors were traded during the first part of the morning to solve import constraints in the South of England. Overnight, voltage levels were managed with a mix of trades and BM actions undertaken on generating units, and RoCoF was secured with trades.

**Western Link status: Available**