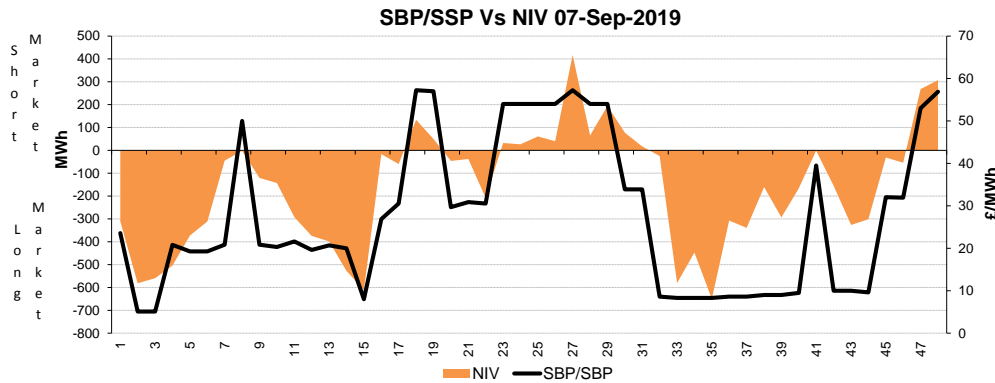
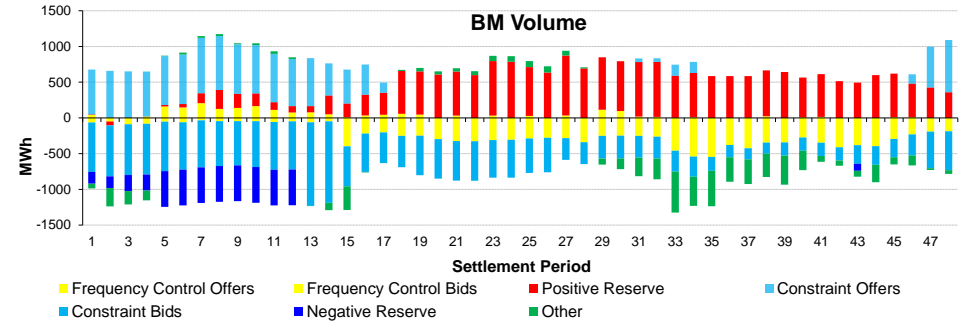
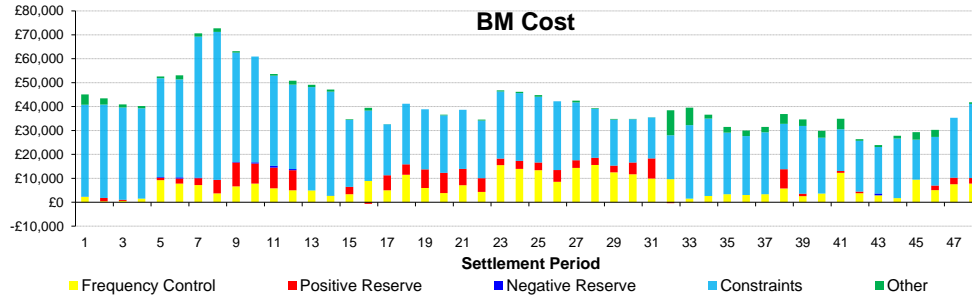
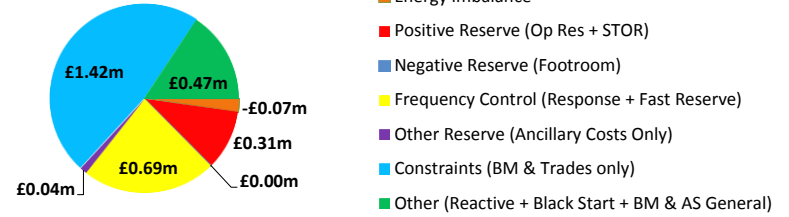
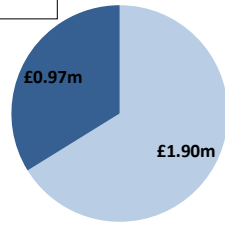


Date: **Saturday 07 Sep 2019**

BSUoS Charge Estimate: £2.84/MWh
Total Outturn: £2.87m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was long overnight into the early morning, thereafter short from 8.30am, returning to long from mid-afternoon onwards through the evening into the night. Solar PV was less than forecast; around 300MW of STOR was run in the morning between 8am and 11am, and 160MW between midday and 2pm. Comfortable margin on all constraints, however Trading and Interconnector Trades were required for System Inertia throughout the day, with some BM Actions alongside. Overnight Voltage support facilitated with Trades and BM Actions for the South East, South, Wales, North Eastern and North Western areas.