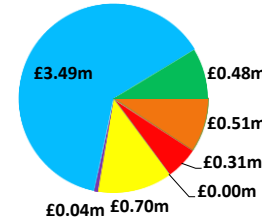
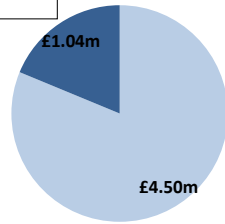


Date: Wednesday 04 Sep 2019

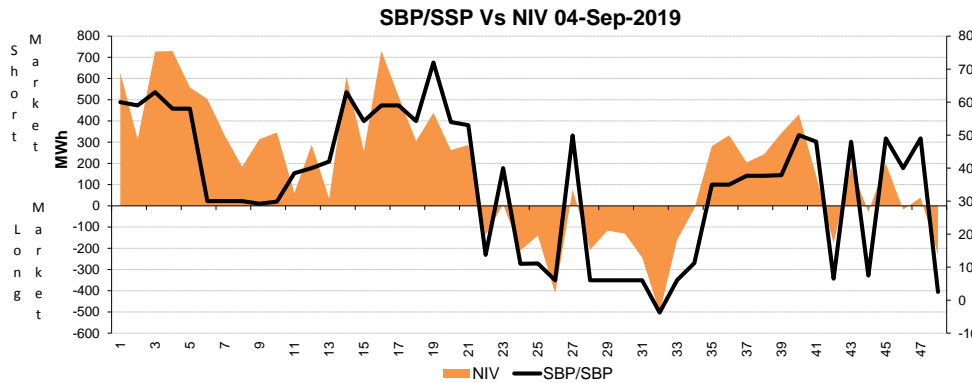
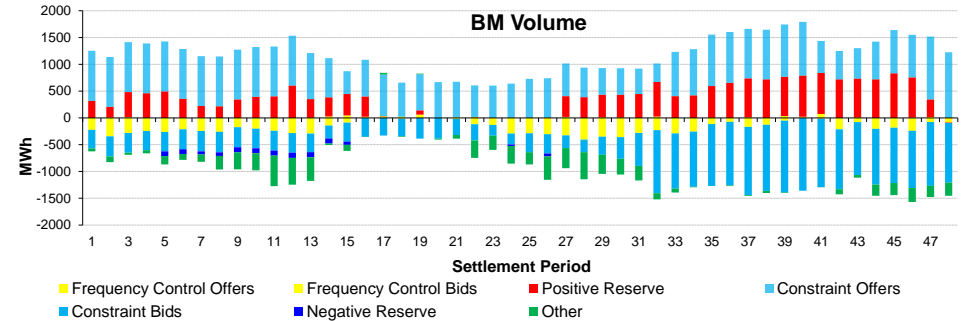
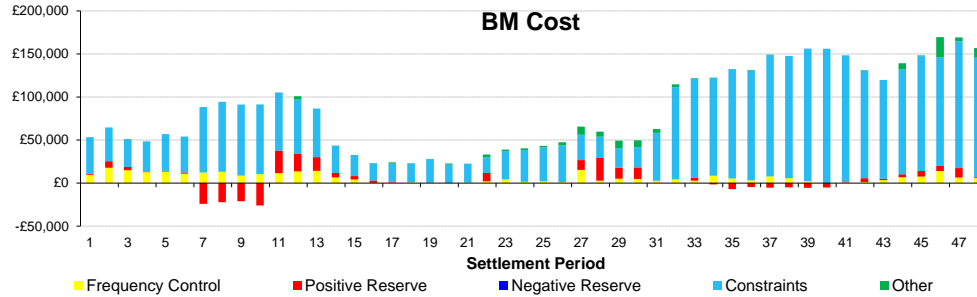
BSUoS Charge Estimate: £4.82/MWh
Total Outturn: £5.54m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight into the morning at the start of the day. There was a shortfall of wind during the morning. The market was long from SP22 to early evening, becoming short onwards. Thermal constraints in Scotland required BM Actions to alleviate from midday onwards. Trading on interconnectors helped relieve import constraints in the South East over the DP. Overnight voltage support via Trades and BM actions in the South/South East, Midlands, Wales, and North West/North Eastern areas. Some BM actions for voltage support additionally during the day. System Inertia managed throughout the day with Trades, including Interconnector Trades, and some BM Actions.

Western Link status: Available