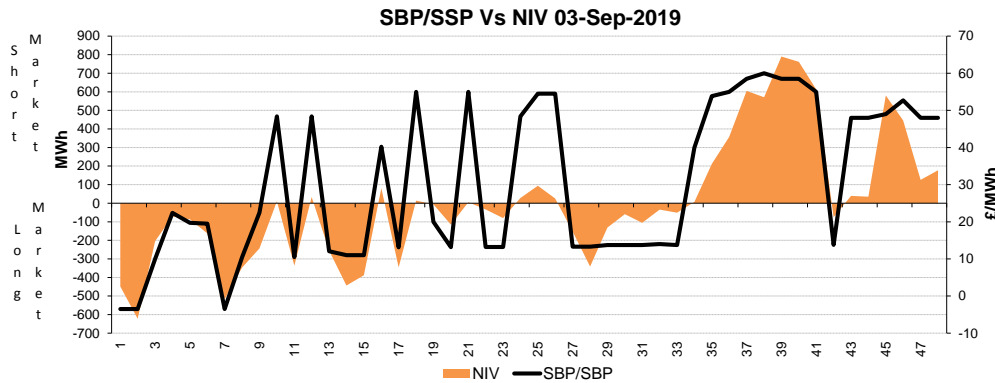
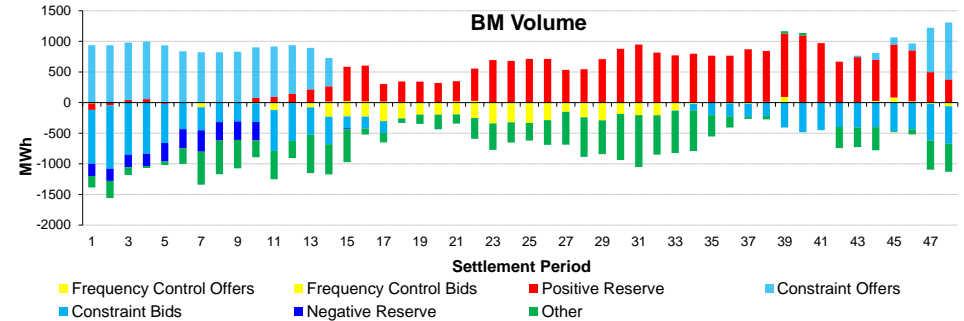
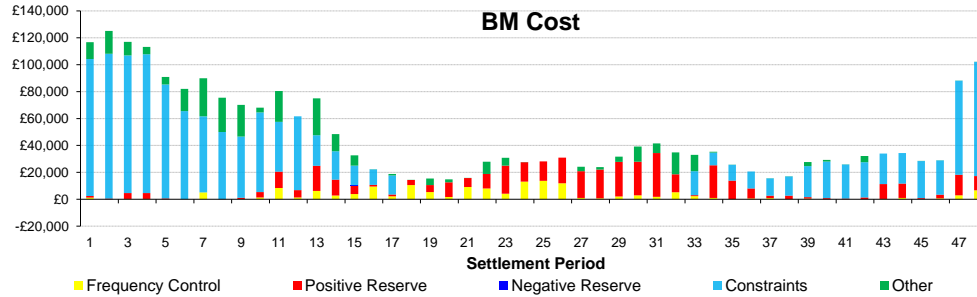
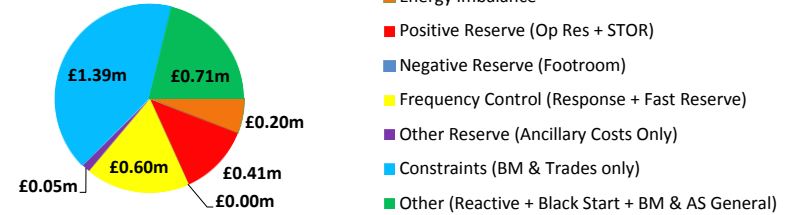
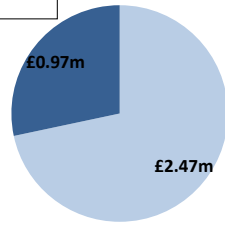


Date: **Tuesday 03 Sep 2019**

**BSUoS Charge Estimate: £3.01/MWh**  
**Total Outturn: £3.44m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market commenced long overnight and onto the duration of the day. Wind generation was in excess throughout the morning. The market became short from SP33 onwards. Around 220MW of STOR was run from early evening till 21:00hours. BM actions were taken to alleviate thermal power flow constraints in the North overnight, and Scotland area by the afternoon onwards. Voltage Management in the South/South East, Wales, and Midlands/North East coast via overnight Trades and BM Actions. System Inertia was managed by Interconnector Trades during the early morning, and BM Actions.