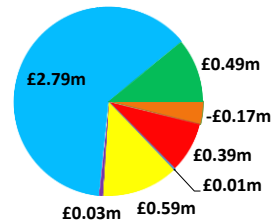
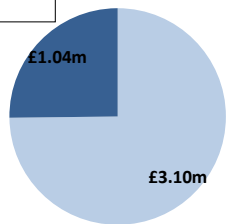


Date: **Monday 02 Sep 2019**

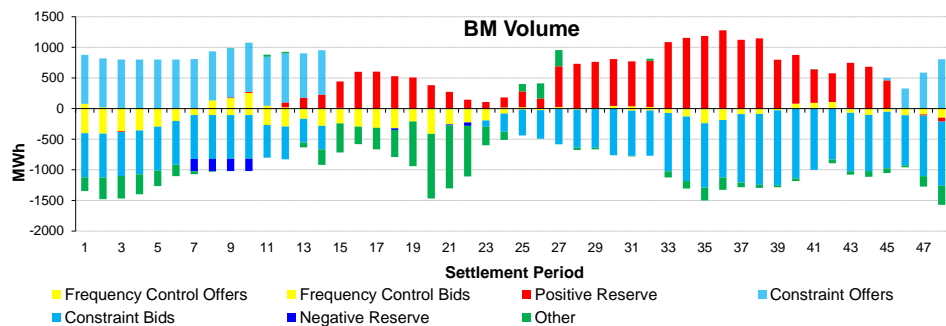
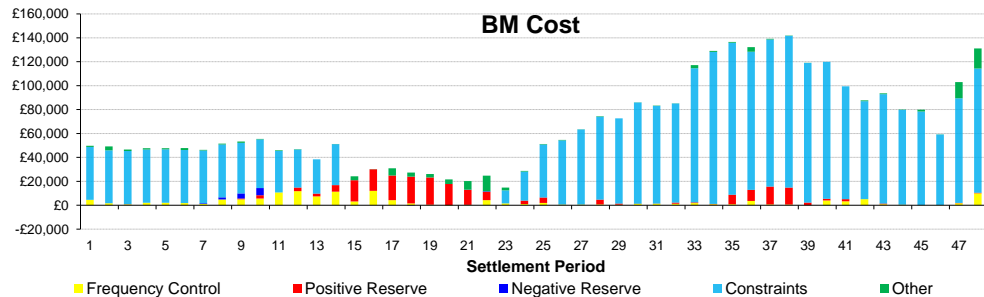
BSUoS Charge Estimate: £3.65/MWh
Total Outturn: £4.14m

Daily Balancing Costs

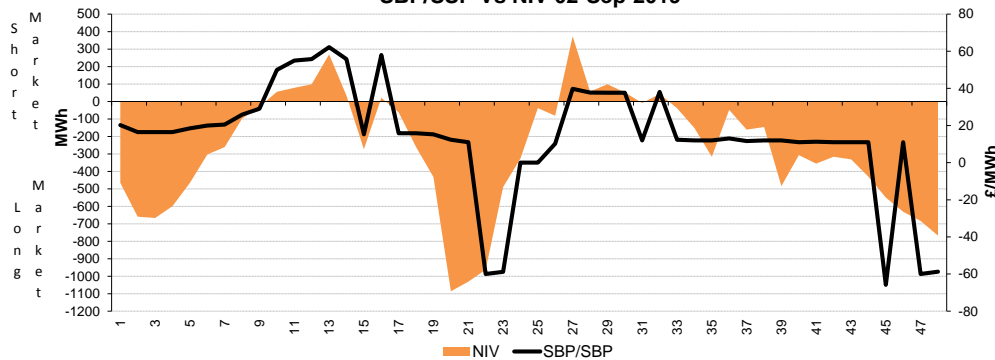
- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 02-Sep-2019



Commentary

The market was mostly long, predominantly during the midnight early hours, early morning, and late afternoon onwards.

Wind was in excess during the 2A and 2B period. Wind generation was generally above forecast. BM Actions were required to alleviate thermal power flow constraints from Scotland. Voltage Management overnight predominantly via Trades with some BM Actions, in the Midlands, North East coast, and South/South Coast areas. ROCOF and downward regulation required overnight Trades mainly on the Interconnectors, with some BM Actions for System Inertia in the North East.

Western Link status: Available