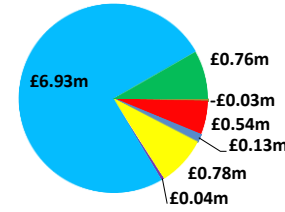
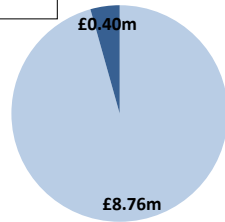


Date: Saturday 31 Aug 2019

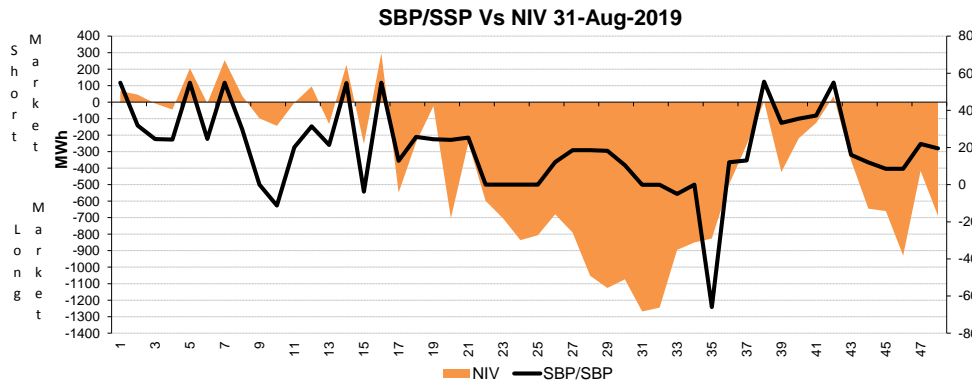
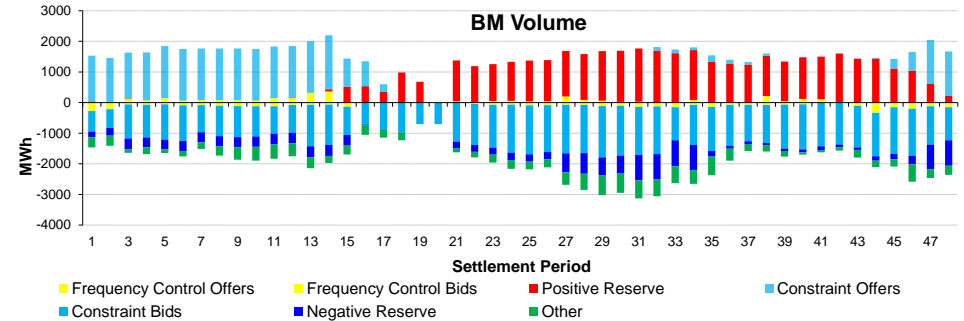
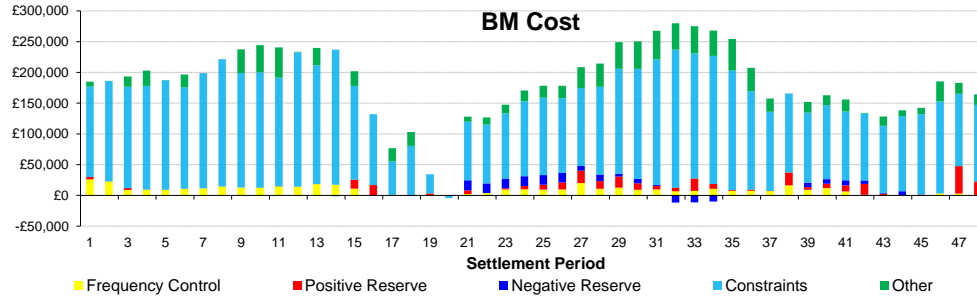
BSUoS Charge Estimate: £8.95/MWh
Total Outturn: £9.16m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was fairly balanced throughout the morning becoming increasing long over the afternoon. NBM STOR was instructed through SP 26 – 32. Interconnector Trades and BM actions were made for downward regulation due to the lower demands on the system throughout the day.

Voltage Support issues around the country were the main concern of the day with trades and BM actions taken to alleviate the issues. Wind had been under forecast throughout day which increased the issues with transmission capacity in Scotland. Multiple trades were taken to secure the RoCoF risk on interconnectors and BM units.

Western Link status: Available