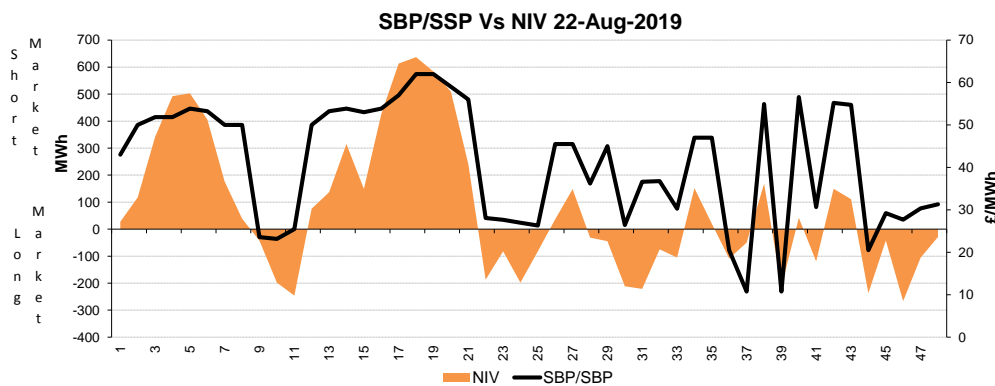
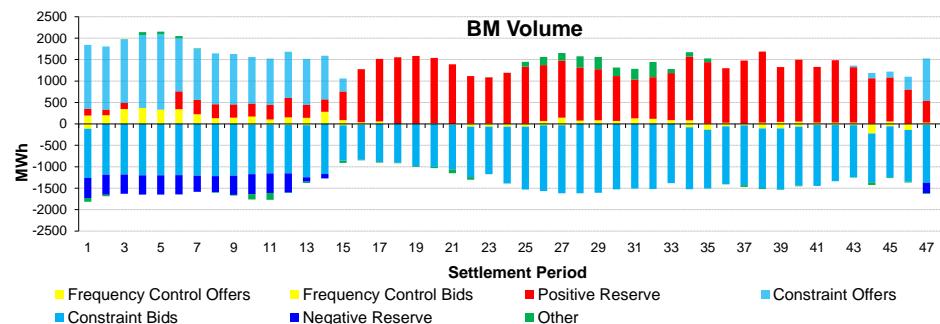
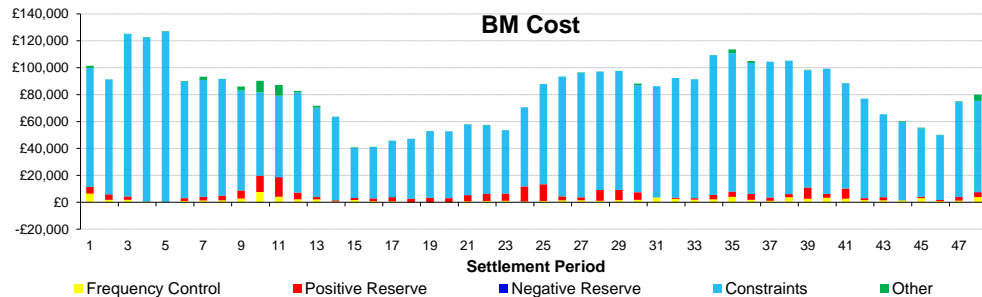
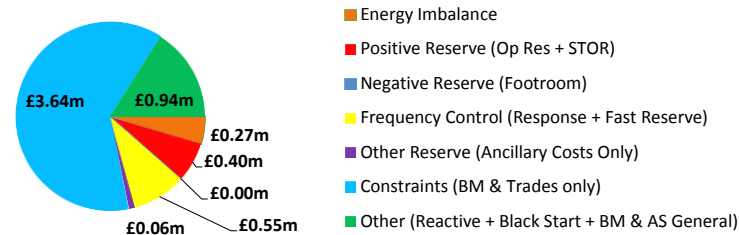
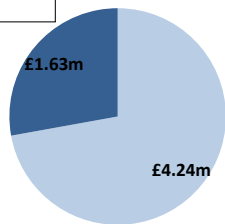


Date: **Thursday 22 Aug 2019**

**BSUoS Charge Estimate: £5.01/MWh**  
**Total Outturn: £5.87m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The late afternoon and evening period experienced challenges whereby wind output was higher than forecasted and there was BM Actions taken to manage shortfall in PV generation. Spin Gen was utilised to manage volatility in demand during the late afternoon and evening.

BM Actions were needed in the morning period to resolve power flow restrictions in Scotland. Additional generation was sourced through the BM for voltage support for the late evening period. Trades were also needed for voltage support. RoCoF issues persisted during early morning period of day and during late evening period; trades on interconnectors and also on generating plant along with BM Actions helped to manage the issue.