

Fast Reserve Post Assessment WebEx

August-19



Introduction

This WebEx:

- Relates to the results of the August FR tender round that were published on the website on the 19th August 2019.
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

During this webinar we will use WebEx to collect feedback about this session and other information we have provided. We would like to make you aware of the following:

- Any feedback that we collect will be anonymised.
- You can use an anonymous name and email address to login if you have any concerns.
- This information will only be used to improve the information we provide to you regarding the ancillary services.

Anonymous login example

National Grid Webinar

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Thank you



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1. Fast Reserve Assessment

Step 1

- The forecasted cost of a tender are evaluated against the cost of obtaining an equivalent service in the optional market. This includes:
 - The cost of creating the equivalent reserve
 - The alternative utilisation cost
 - The cost of positioning units to offer fast acting reserve
- We account for the type of service delivered, duration of tender and availability window
 - Utilisation restrictions such as periods of unavailability and MNZT are factored into the forecasted contract cost.
 - Maximum utilisation volumes are accounted for in the forecasted utilisation volume
 - Windows with durations beyond the requirement are valued based on forecasts of potential utilisation volumes

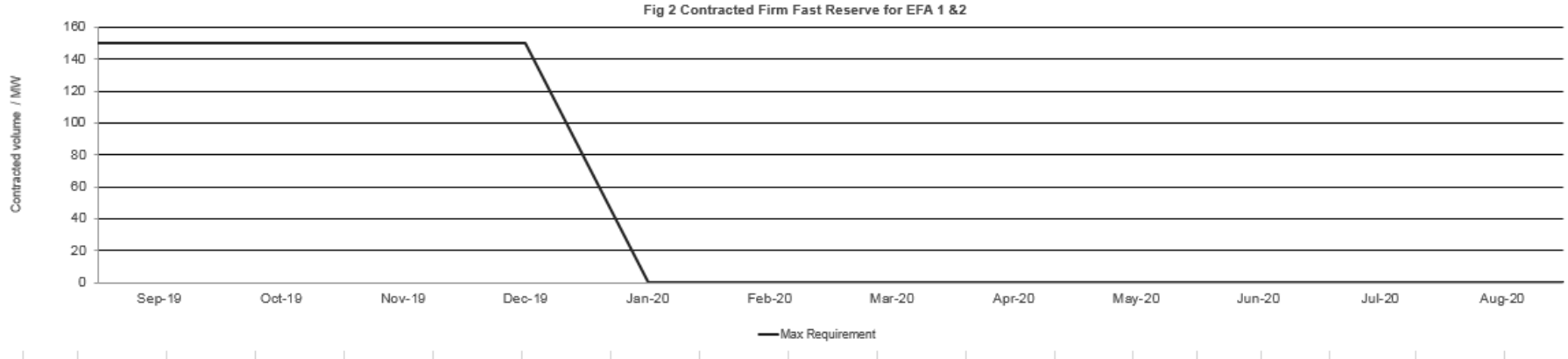
Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement.

Step 3

- Where applicable, any possible over holding is also accounted for in the assessment.

2. Fast Reserve Requirement



Our focus was to procure volume to be delivered in:

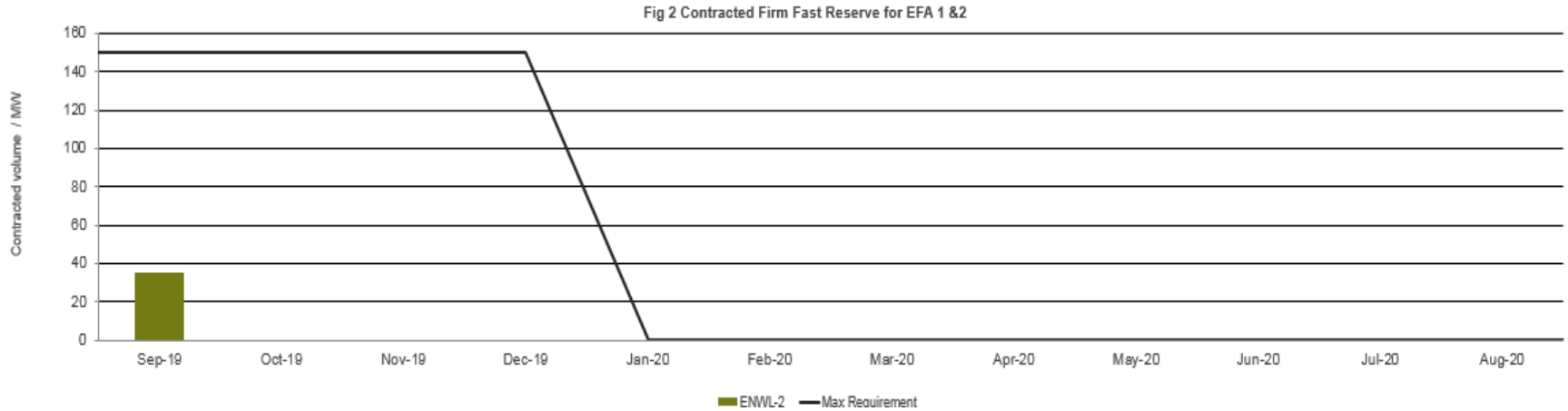
- September 2019 for EFA block 1 & 2, as per the published tender calendar

3. Overview of tenders

Tendered Unit	Start Date	End Date	EFA 1	EFA 2	Availability Fee (£/hr)	Positional fee (£/hr)	Firm Energy Fee (£/MWh)	MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)
ENWL-2	01/09/19	30/09/19	1	1	38.50	0	85	35	840	20
BALOO-1	01/09/19	30/09/19	1	1	86.10	0	89	82	unlimited	unlimited
AGCR2	01/09/19	30/09/19	1	1	30	0	90	60	unlimited	7
AGCR3	01/09/19	30/09/19	1	1	30	0	90	60	unlimited	7
AGCR6	01/09/19	30/09/19	1	1	45	0	90	90	unlimited	7
AGCR5	01/09/19	30/09/19	1	1	50.70	0	90	26	unlimited	7

4. Results

- 35MW was procured for delivery in September 2019 for EFA 1 & 2 from ENWL-2

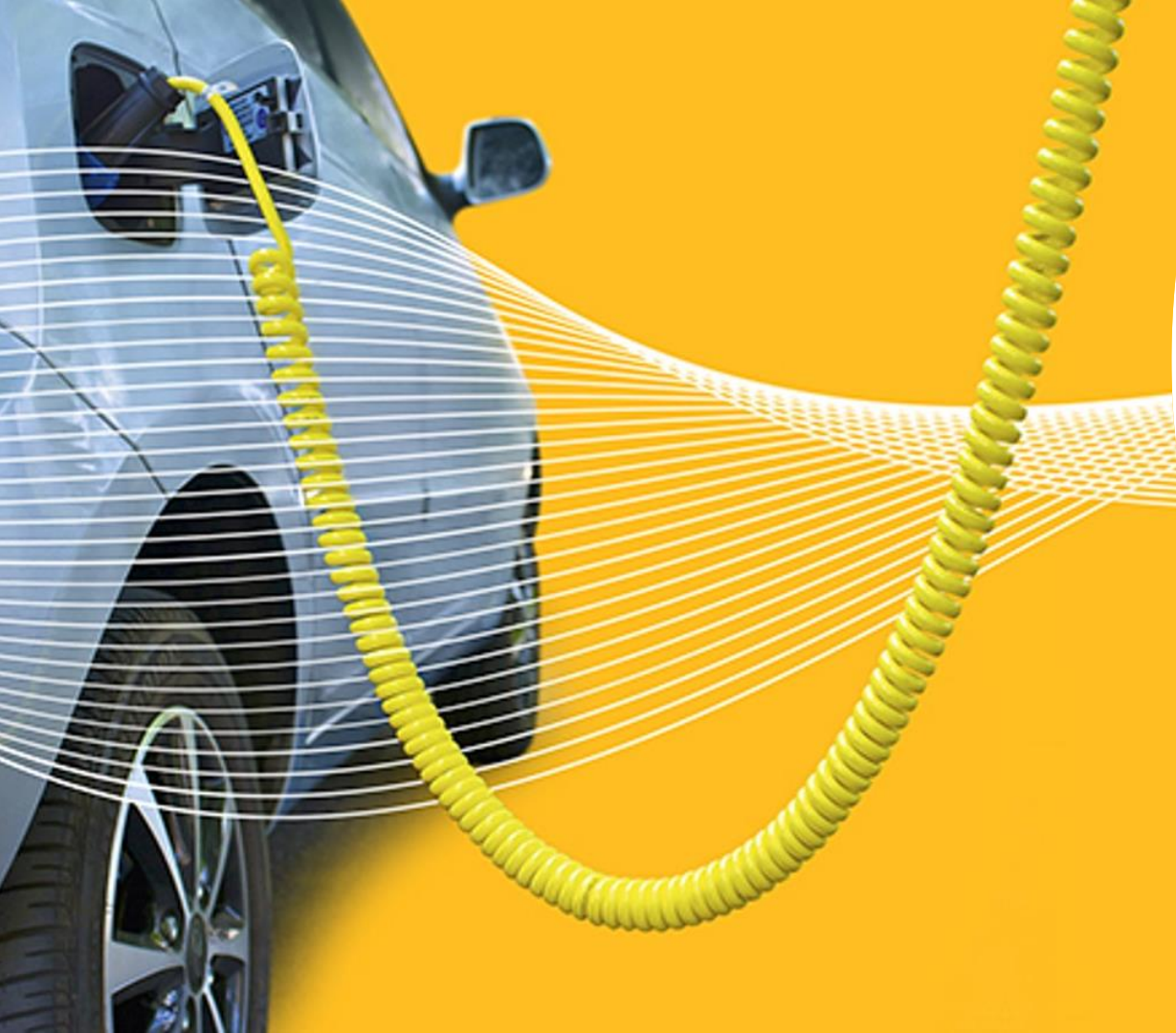


5. Rejection reason codes

Tendered Unit	Start Date	End Date	EFA 1	EFA 2	Availability Fee (£/hr)	Positional fee (£/hr)	Firm Energy Fee (£/MWh)	MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)	Reason Code
ENWL-2	01/09/19	30/09/19	1	1	38.50	0	85	35	840	20	Accept
BALOO-1	01/09/19	30/09/19	1	1	86.10	0	89	82	unlimited	unlimited	2
AGCR2	01/09/19	30/09/19	1	1	30	0	90	60	unlimited	7	2
AGCR3	01/09/19	30/09/19	1	1	30	0	90	60	unlimited	7	2
AGCR6	01/09/19	30/09/19	1	1	45	0	90	90	unlimited	7	2
AGCR5	01/09/19	30/09/19	1	1	50.70	0	90	26	unlimited	7	2

6. Next Tender Round

- Market Information Report will be published later today 23rd August.
- Tender submission deadline will be 5pm on 2nd September.
- Notification of outcome of the tender assessment by 17th September.
- Results published online by 19th September.
- **In line with the tender calendar, in the September tender we will be procuring volume for EFA blocks 1 & 2 for October 2019.**
- As part of the implementation of the OCP we are reviewing our requirements and procurement strategy. Any additional volume that may be procured will be communicated through the Market information report.



7. Feedback

Before we move onto the questions section, we ask you to leave your feedback using Webex that will shortly be appearing on your screen

8. Questions

Please ask your questions via the WebEx chat function

If we are unable to offer an answer to a question on the call, we will take it away and provide an answer back in writing to all those on the call.

NGESO reserve the right to refuse to answer any questions deemed inappropriate.



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