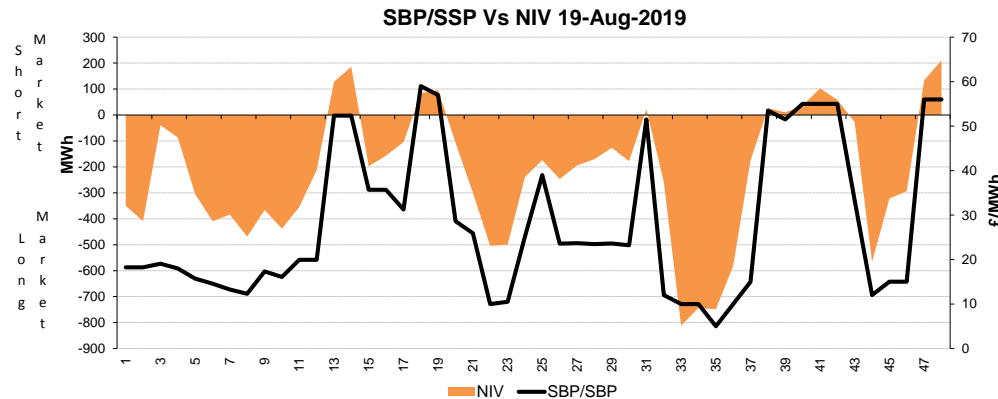
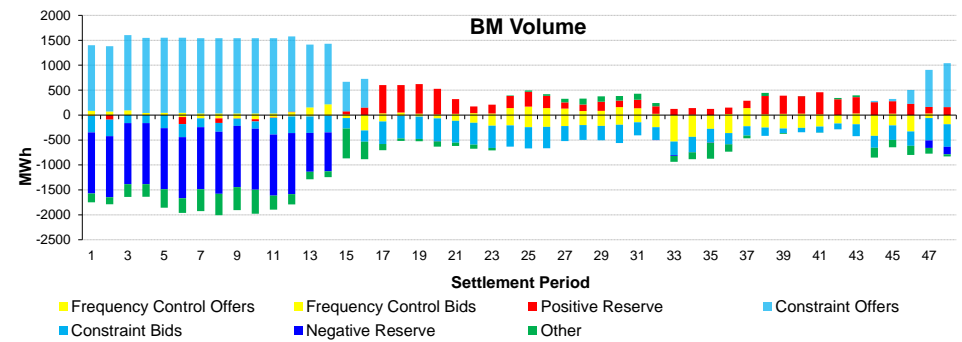
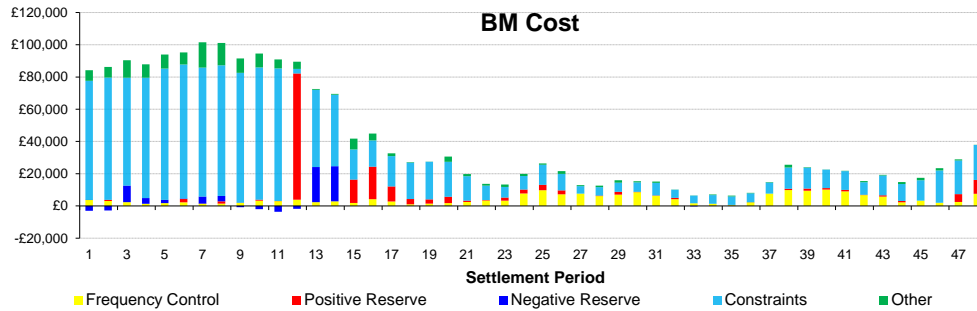
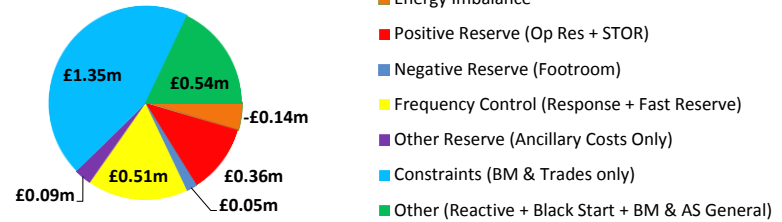
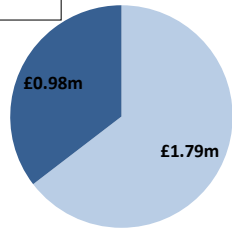


Date: **Monday 19 Aug 2019**

BSUoS Charge Estimate: £2.69/MWh
Total Outturn: £2.78m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was prevalently long throughout the 24 hours. Overnight, multiple trades on the interconnectors were taken for downward regulation. Up to 600MW of STOR was run in the morning to chase the demand profile following wind generating shortfall and PV generation over forecast. Trades were taken in the morning to solve power flow restrictions in Scotland due to planned outages, and in the afternoon BM actions were taken for constraints on the network boundary between England and Scotland. Overnight, the voltage levels in England were managed with a mix of trades and BM actions and RoCoF was secured with trades on the interconnectors for most of the day.