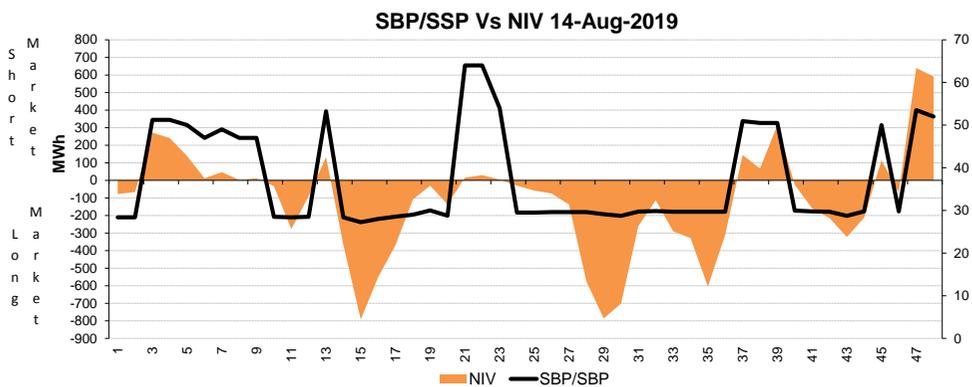
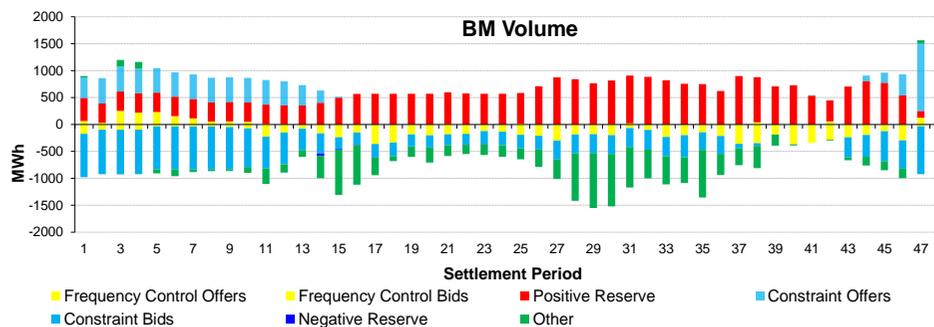
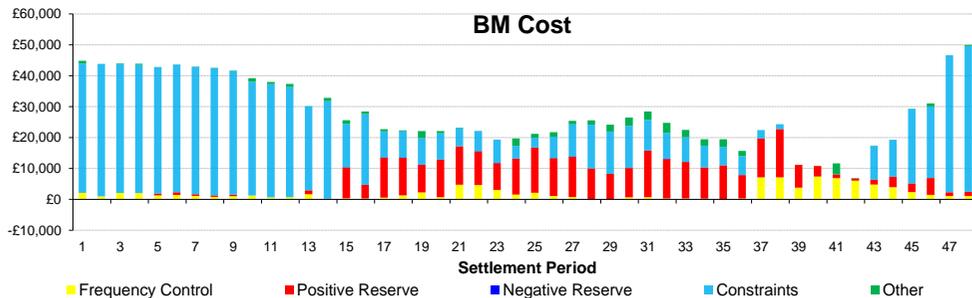
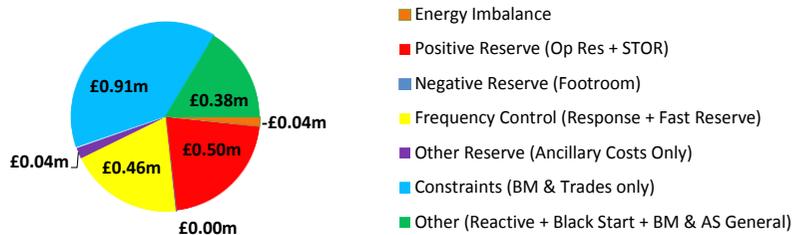
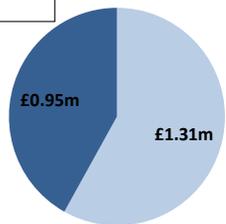


Date: Wednesday 14 Aug 2019

BSUoS Charge Estimate: £1.99/MWh
Total Outturn: £2.26m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

Spin Gen was utilised during the morning ramp period to manage the volatility in demand. Periods of underforecast demand was offset by larger than forecast wind generation. Margin was obtained through interconnector trades for the evening peak.

Overnight BM Actions were taken to manage import constraints in Scotland. Voltage support was needed during overnight period in South of England and Wales. During the mid afternoon BM Actions were used to manage power flow restrictions in the South East of England. Voltage support was obtained via BM Actions for the late evening. Actions from trades, interconnector trades, and from the BM were used to manage RoCoF during overnight and late evening period. Interconnector trades resolved power flow restrictions in the South East of England from 08:00 to 18:00.