

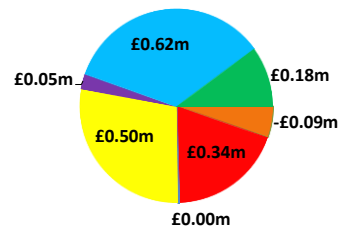
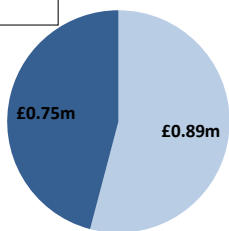
Date: **Tuesday 13 Aug 2019**

**BSUoS Charge Estimate: £1.68/MWh**  
**Total Outturn: £1.64m**

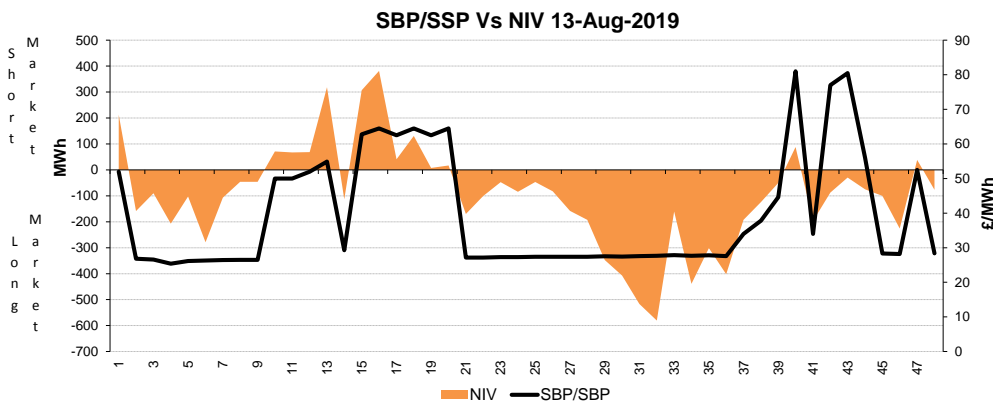
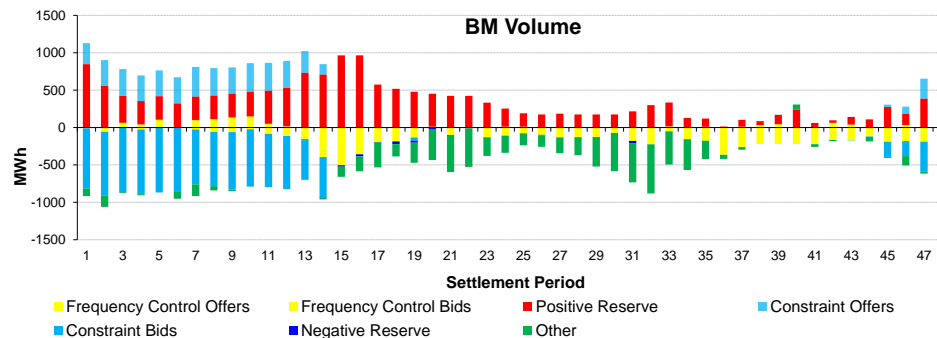
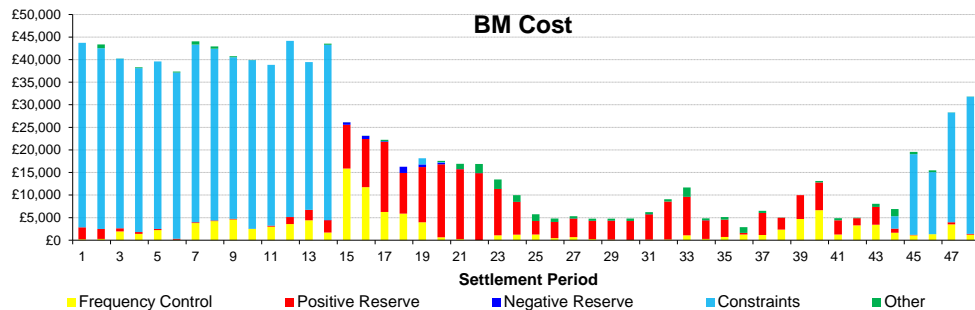
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short over the morning pick up in excess of 700MW. Over that time frame, interconnectors were traded for frequency response and for positive margin. Spin Gen was deployed in the morning for demand uncertainty. STOR in excess of 600MW was run in the late evening to chase the demand profile due to wind generation volatility.

Overnight, voltage levels in England were managed with a mix of trades and BM actions, and RoCoF was secured with multiple trades on interconnectors and on generating units. During the night, some BM actions were taken to solve import constraints in Scotland.

**Western Link status: Available**