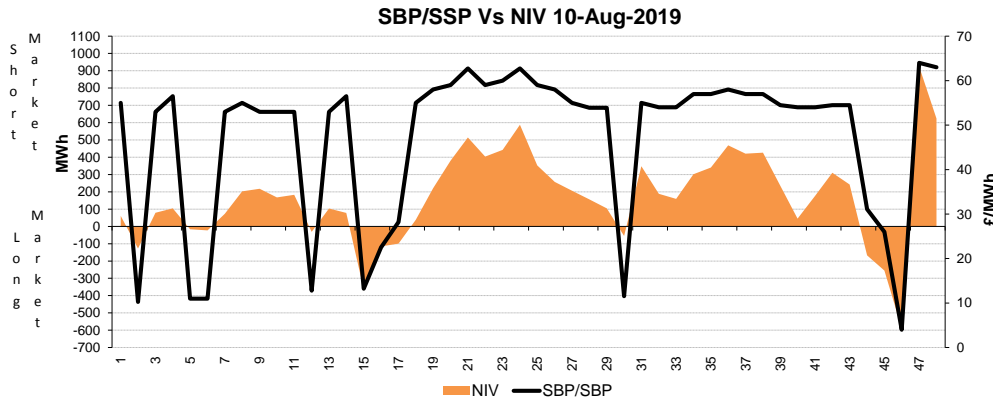
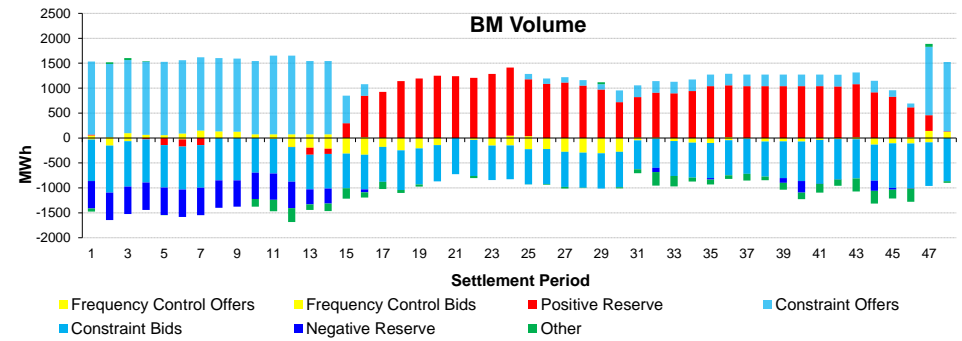
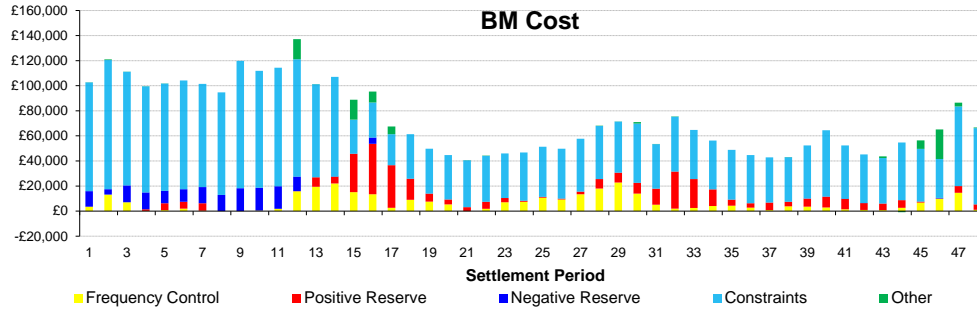
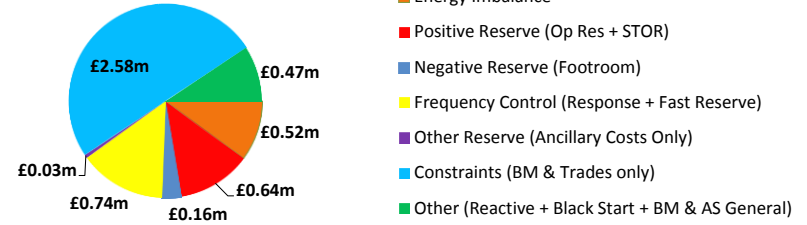
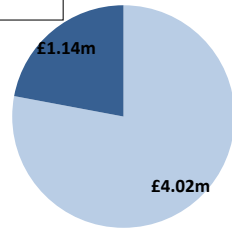


Date: Saturday 10 Aug 2019

BSUoS Charge Estimate: £5.25/MWh
Total Outturn: £5.15m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

The market was prevalently short throughout the 24 hours. In excess of 1000MW short in the morning and 800MW short in the evening. Overnight, multiple trades on interconnectors and on generating units were taken for downward generation. Spin Gen was run between the morning and the afternoon due to demand uncertainty. Between midnight and the morning, the voltage levels in England were managed with large volume of trades on generating units and with BM actions. In order to secure RoCoF, large volume of trades on the interconnectors were required throughout the 24 hours. BM actions were required until the early hours to solve power flow restrictions that were in place in Scotland from the previous day.

Western Link status: Available