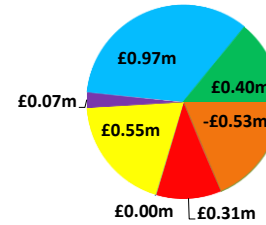
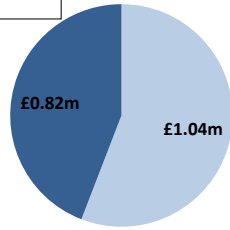


Date: Tuesday 06 Aug 2019

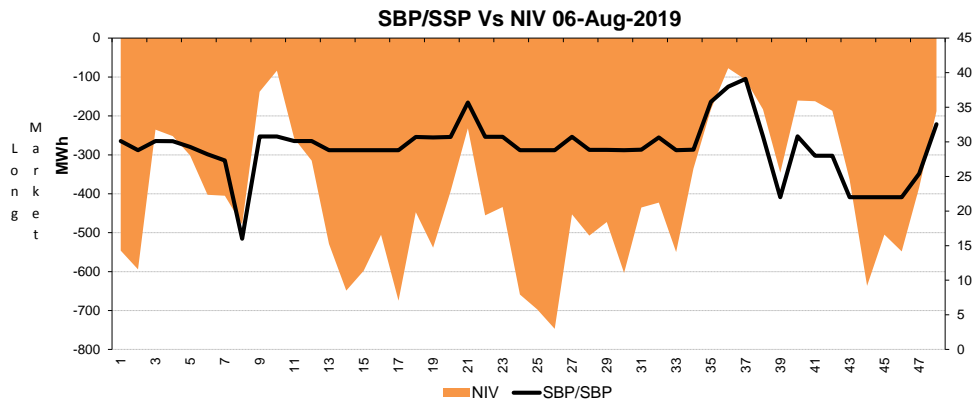
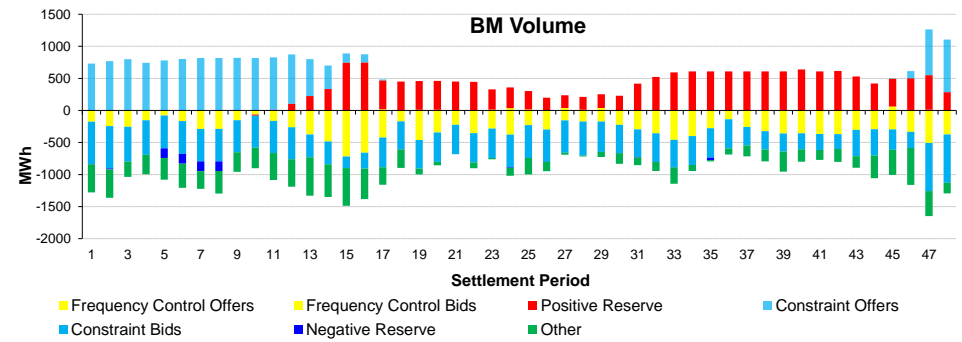
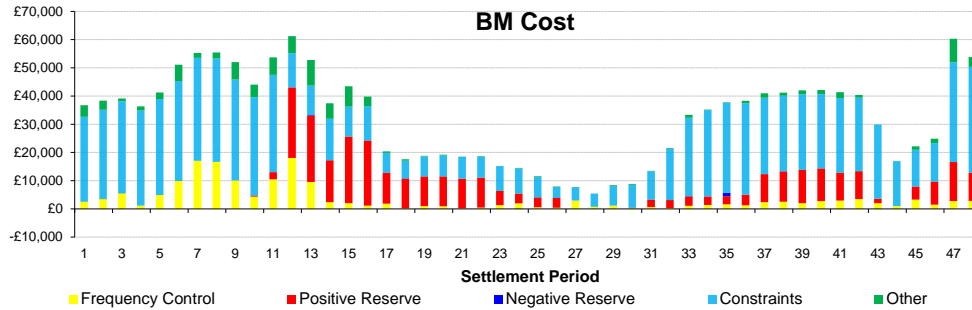
BSUoS Charge Estimate: £1.87/MWh
Total Outturn: £1.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

Demand was over-forecast for the whole day, hence the market was long for the whole day, peaking at midday. Trades were carried out on the interconnectors for downward regulation in the early morning period.

Early morning BM Actions taken to manage voltage issues in South of England and South Wales. BM Actions were needed to manage RoCoF issues in North East of England from the morning to the late evening. During the late evening, BM Actions were required for voltage support in South of England, Midlands and South Wales. Interconnector trades were used to manage power flow restrictions in South of England from 08:00 to 22:00. Trades were carried out to manage overnight RoCoF issues.