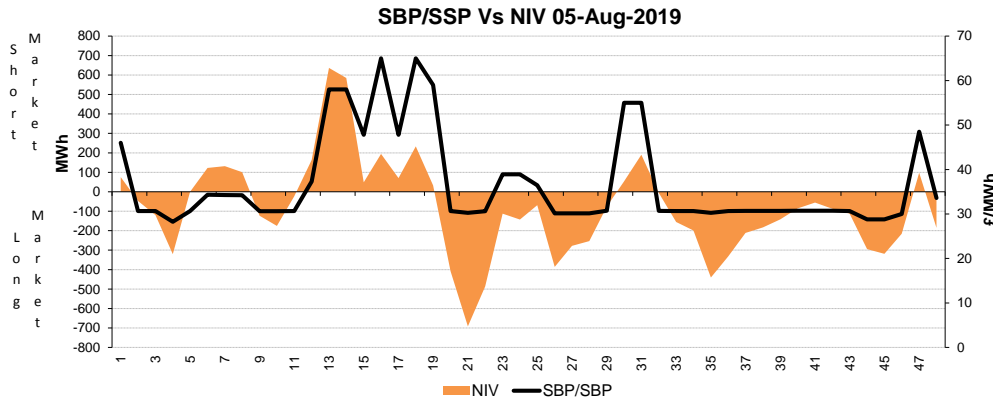
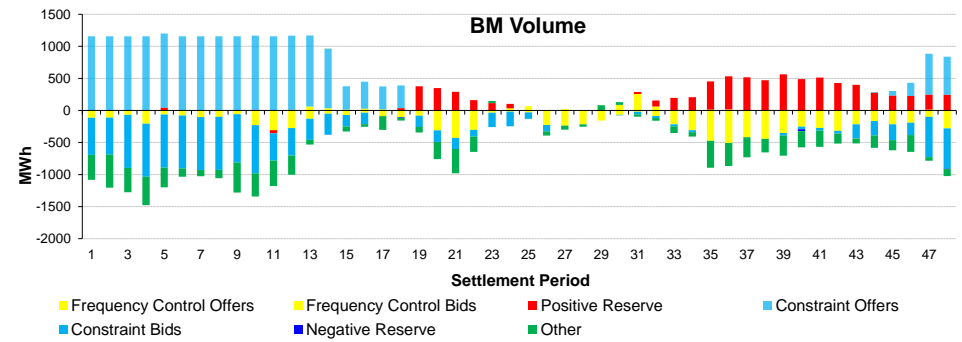
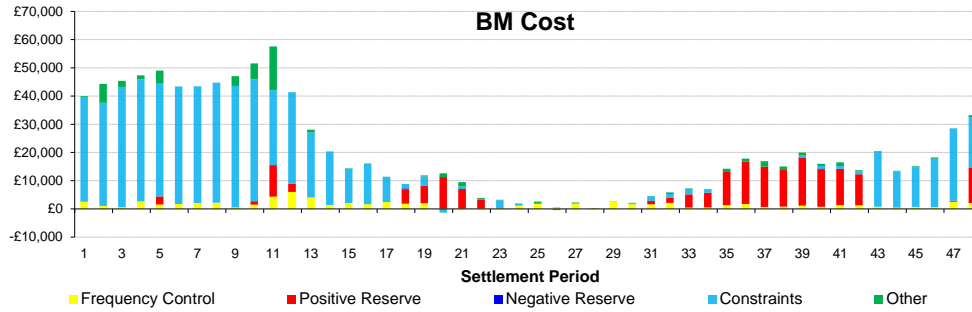
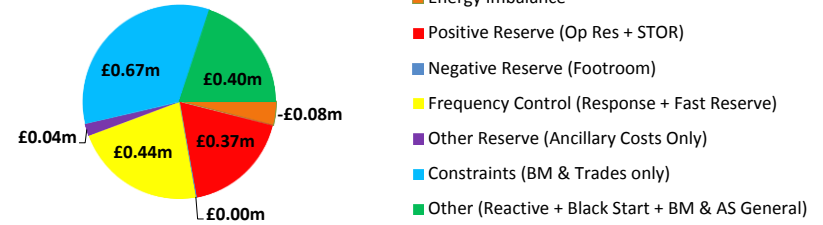
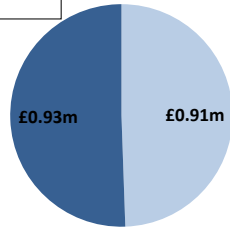


Date: **Monday 05 Aug 2019**

BSUoS Charge Estimate: £1.87/MWh
Total Outturn: £1.85m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

The market was mostly short in the early morning, peaking around the morning run up between 05:00am and 09:00am. For the remainder of the day the market was mostly long. Changes between forecast and real time attributed to the long market.

From overnight to early hours of the morning, BM actions and Trades were taken to manage voltage constraints around the East Coast, South, and South Wales area. Interconnector Trades were taken to manage Power Flow constraints over the late morning to noon, as well as System Inertia overnight to early morning, and from late evening onwards.

Western Link status: Available