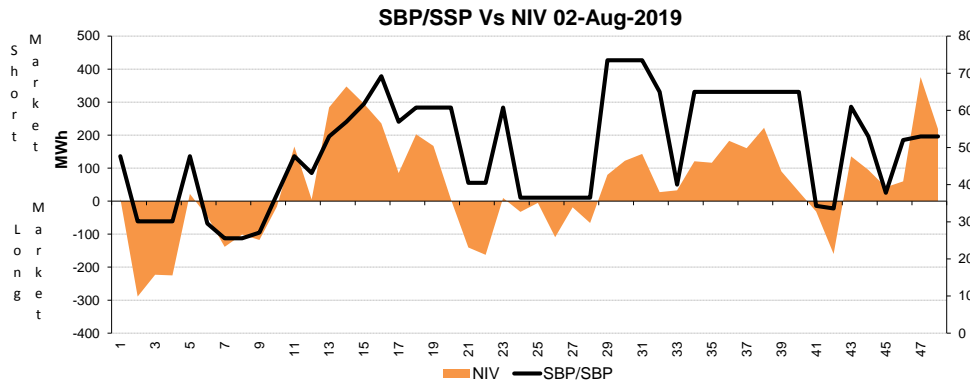
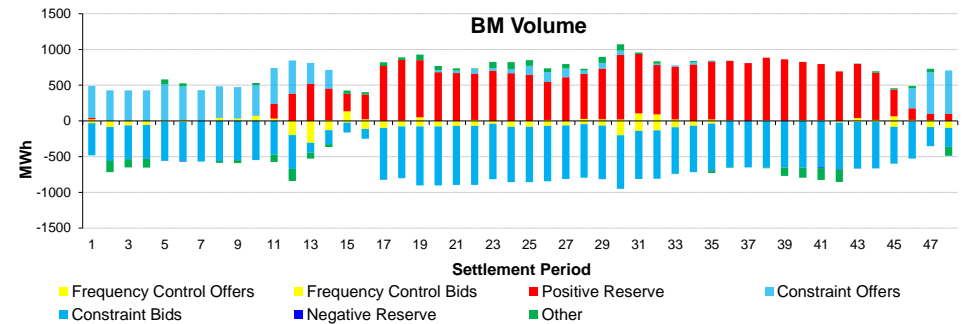
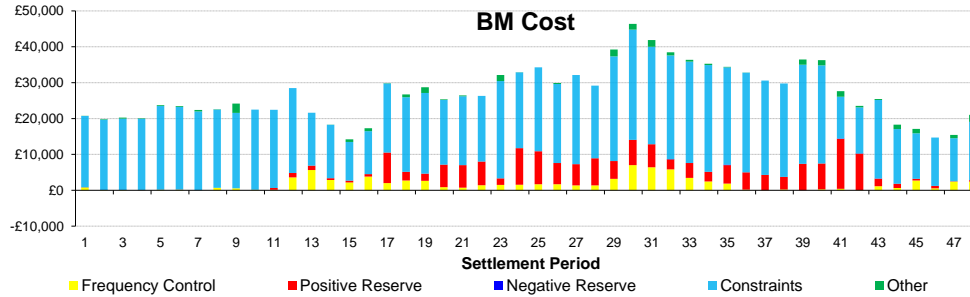
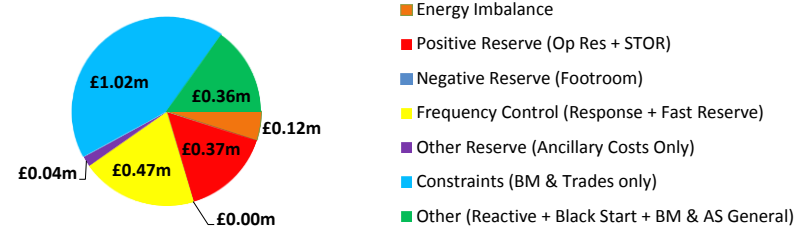
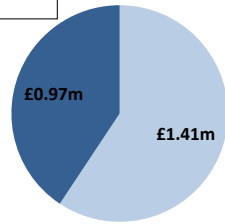


Date: **Friday 02 Aug 2019**

BSUoS Charge Estimate: £2.25/MWh
Total Outturn: £2.38m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

Market was mostly short throughout the day. To manage the shortfall in wind generation throughout the day, up to 300MW of STOR was utilised in morning, with a similar quantity being called off in the evening. In addition Spin Gen was used in the late evening to manage margin which had been eroded by managing the shortfall in wind generation.

Trading was carried out on the interconnectors from late afternoon to late evening to manage power flow restrictions in South of England. In addition trades were required to manage RoCoF issues in North East of England. BM Actions were used to manage voltage issues in South of England. A number of BM Actions were carried out from midday to late afternoon to manage power flow restrictions in Scotland.