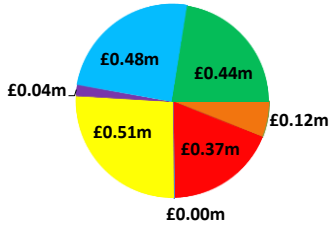
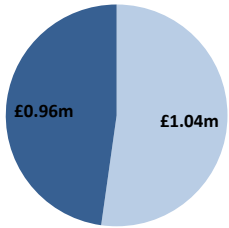


Date: Friday 26 Jul 2019

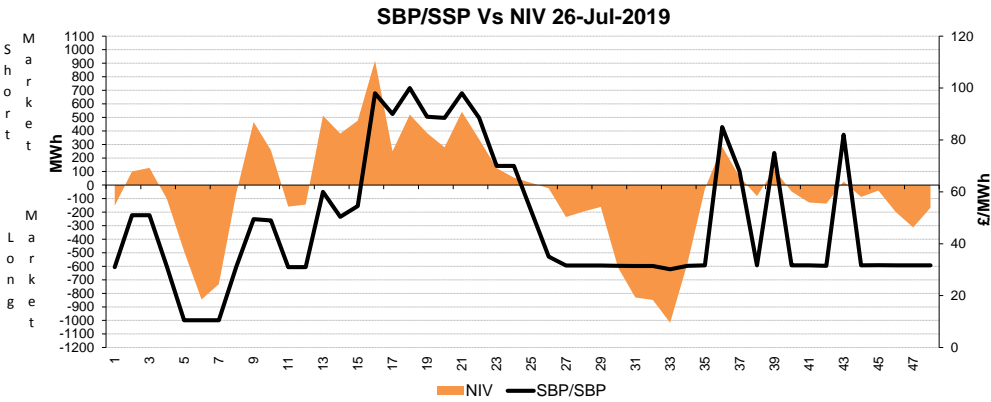
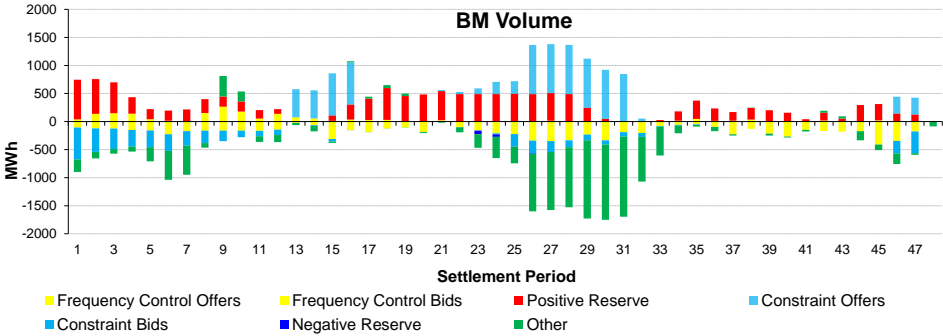
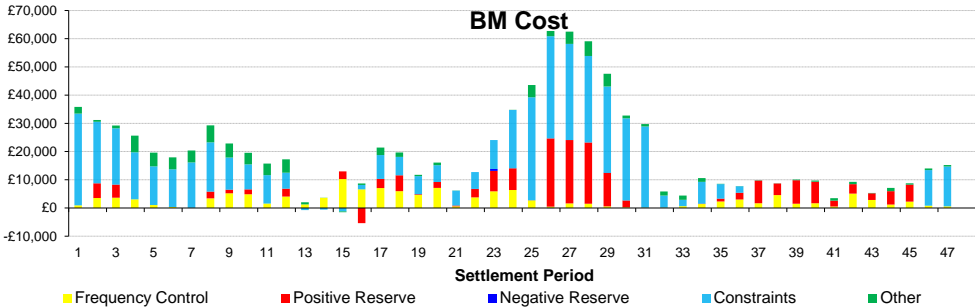
BSUoS Charge Estimate: £1.82/MWh
Total Outturn: £2.00m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1800MW over the morning pick up. In the morning around 530MW of STOR were run to account for generation loss. Just before midnight interconnectors were traded for positive margin. A mix of trades and BM actions were taken for most of the day to solve power flow restrictions in Scotland due to planned outages. Between the morning and the afternoon, multiple trades on the interconnectors were taken to solve constraints in the South of England. Overnight, voltage levels were regulated with BM actions and RoCoF was secured with trades and BM actions.