nationalgridESO

Code Administrator Meeting Summary

Meeting Name

CMP280 - Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users and

CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities

Date: 4 June 2019

Contact Details

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Proposers: CMP280 – Paul Youngman – Drax
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Key areas of discussion

The Workgroup discussed the following:

- The workgroup focused on the Section 14 legal text that had been produced to enact the changes introduced by CMP280 and CMP281 into the CUSC. The Workgroup made suggested amendments to the text based on discussions.
- The workgroup reviewed the definitions proposed for Section 11 of CUSC that are being introduced with CMP280 and CMP281.

Next steps

The Workgroup agreed that the following next steps:

- The National Grid Electricity System Operator is going to get the legal text changes proposed by the workgroup reviewed by the legal team to ensure the legal text is complete within the workgroup report.

- The next workgroup is scheduled for 18 June with the intention to hold the final workgroup vote.

Actions (from this meeting)

Number	Action	Status
1	NGESO to review the legal text amendments with the Legal team	Open
2	ELEXON to provide some additional wording regarding Non-half-hourly sites in F and G	Open
3	NGESO to reword 14.13.5 to be tied back to the definitions and not the grid code	Open
4	Code Administrator to inform WG members of the intention to complete the reports and vote within the next meeting, reduce the timelines for WG review of the reports and aim for Panel in June	Open
5	NGESO to check wording of 14.30.5 with the Legal team	Open
6	Elexon to provide wording within the legal text for section 14.17.15	Open
7	NGESO to define creation of storage tariff and interaction with other elements of Charging Methodology	Open

For further information, please contact the Code Administrator.