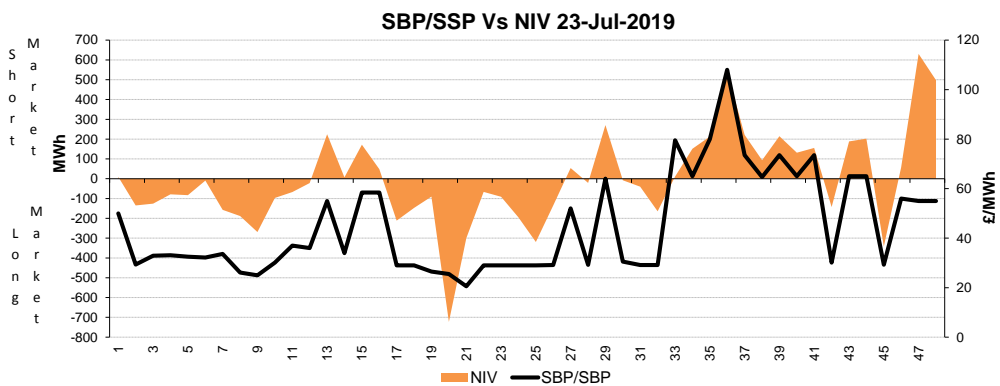
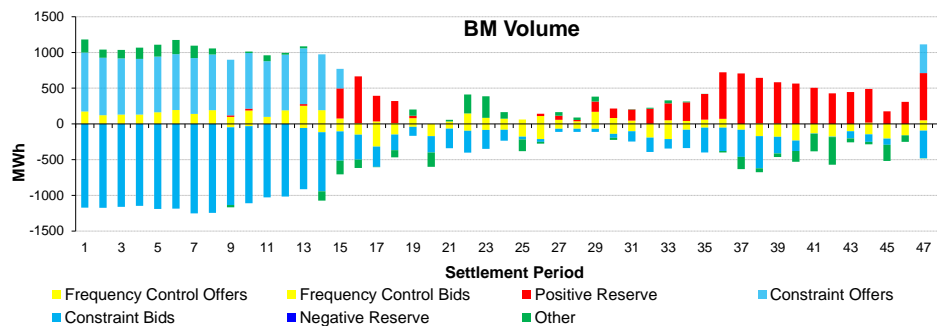
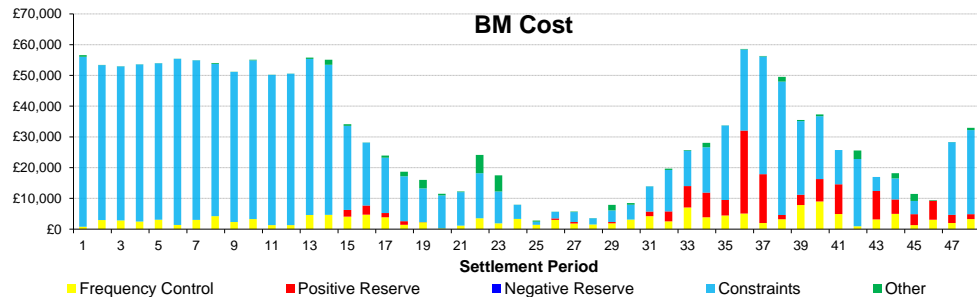
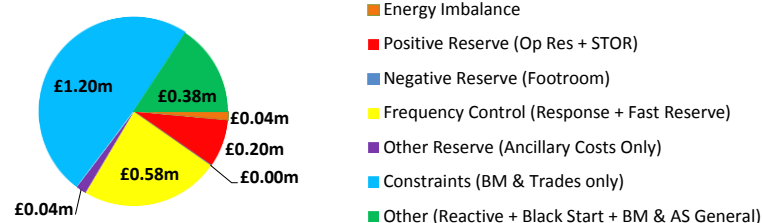
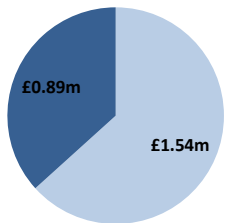


Date: **Tuesday 23 Jul 2019**

BSUoS Charge Estimate: £2.22/MWh
Total Outturn: £2.44m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Western Link status: Available

Commentary

Market mostly long during the morning, which became short just after lunchtime. Trades were taken over SP 15-18 for margin. NBM STOR called off between SP 13 and 16 then again between SP 33 and 41, when BM STOR was utilised.

Scottish thermal constraints were resolved by BM actions. System inertia eased via a mixture of BM actions and trades. Voltage control issues in middle and east coast England, as well as south Wales were managed by trades.