

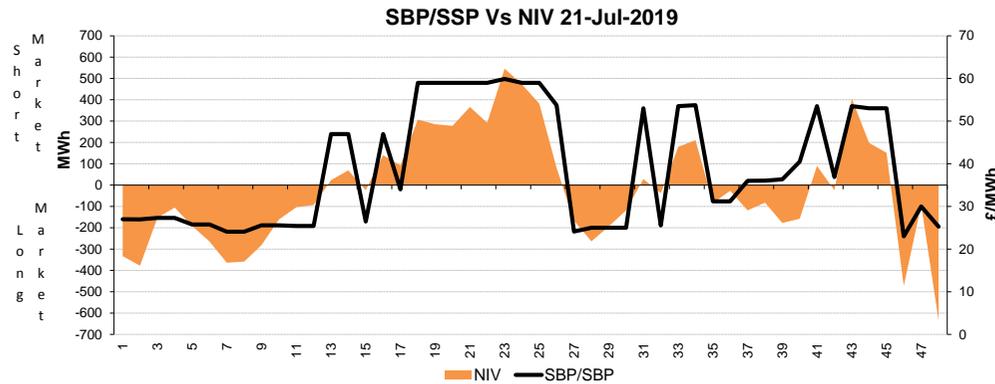
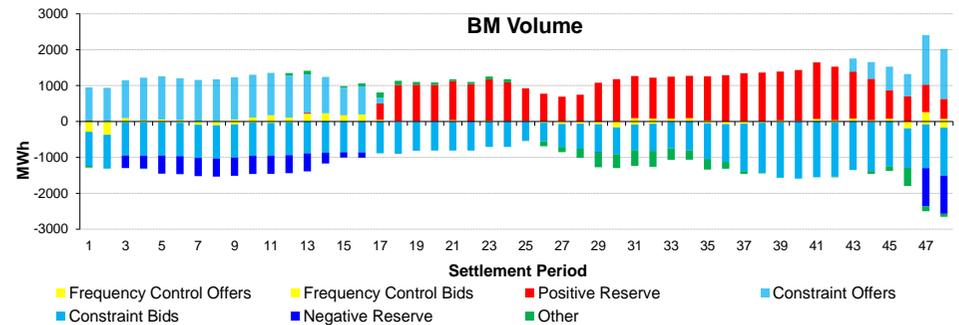
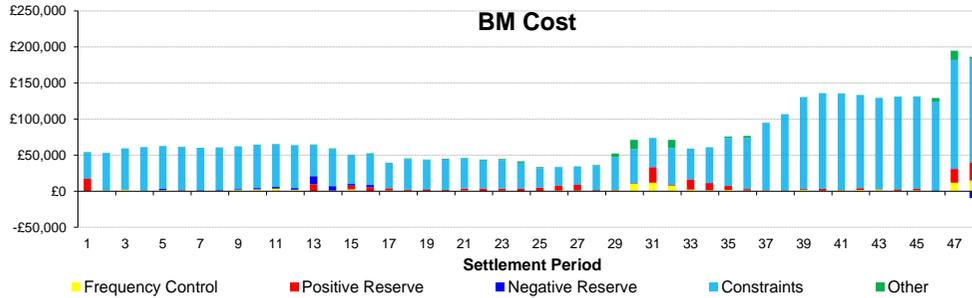
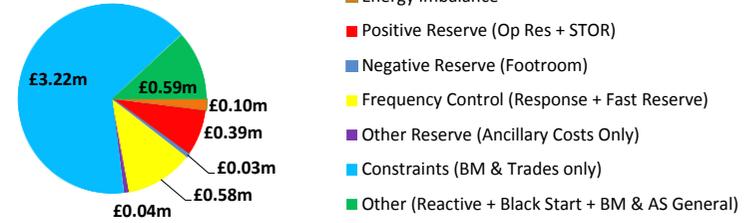
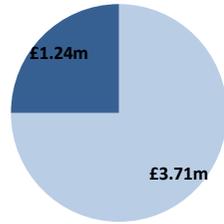
Date: **Sunday 21 Jul 2019**

**BSUoS Charge Estimate: £5.01/MWh**  
**Total Outturn: £4.95m**

# Daily Balancing Costs



■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



**Western Link status: Available**

## Commentary

NBM STOR used between SP 16 - 18 to cover for shortfall of wind generation. Later night saw wind generation forecast errors in the region of 1.5GW. Trades were used for downward margin issues due to the warm weather and lower demands.

Early morning and late night voltage control issues around the east coast and central parts of England were mitigated via both BM actions and trades. Trades were used to resolve system inertia issues, which continue to be an issue with interconnector swings and shortfalls.